



Operating Manual

Turbine Meter TME400-VC (..-VCF)

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Manufacturer Contact our customer service department for technical information.

Address	RMG Messtechnik GmbH Otto-Hahn-Straße 5 D-35510 Butzbach (Germany)	
Main office	+49 6033 897 – 0	
Service	+49 6033 897 – 897	
Spare parts	+49 6033 897 – 173	
Fax	+49 6033 897 – 130	
Email	service@rmg.com	



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Translation of the original document

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Note The latest version of this manual (and other devices) can be downloaded at your convenience from our Internet page:

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TABLE OF CONTENTS

1	INTROD	UCTION	1
	1.1 STR	UCTURE OF THE MANUAL	1
	1.2 Pui	RPOSE OF THE MANUAL	2
	1.2.1	Abbreviations	2
	1.2.2	Symbols	3
	1.2.3	Structure of notices	3
	1.2.4	Working with the device	4
	1.2.5	Risk assessment and minimization	9
	1.2.6	Applicability of the manual	12
	1.2.7	Transport	13
	1.2.8	Scope of delivery	14
	1.2.9	Storage	15
	1.2.10	Disposal	15
	1.3 Ov	ERVIEW OF VERSIONS	16
	1.3.1	Description	16
	1.3.2	Device features	16
	1.3.3	Firmware	17
	1.3.4	Power supply	17
	1.3.5	Area of application	18
	1.3.6	Use of gas meters for different gases	20
	1.4 ARI	AS OF APPLICATION	22
	1.4.1	Working principle of the TME400	22
	1.4.2	Integrating the turbine meter into the pipeline	24
2	INSTALI	ATION	39
	2.1 ELE	CTRICAL CONNECTIONS	39
3	TMF400		50
•			
	3.1 Dis	PLAY FIELD	
	3.1.1	Display test	
	3.1.2	Reset	
	3.1.3	Booting up	
	3.1.4	Battery replacement	54
4	OPERAT	TON	57
	4.1 OP	ERATION CONCEPT	57
	4.1.1	Coordinate system	5 <i>7</i>
	4.1.2	Display and coordinate system	59
	4.1.3	Parameter protection	59
	4.2 PR	OGRAMMING	61
	4.2.1	Programming with the programming buttons	61
	4.3 Eq	JATIONS IN THE TME400	64
	4.3.1	Variable description	64
	4.3.2	Standard formula	65
	4.3.3	Coordinates in context	65

Ш

4	1.4 SPE	CIAL SETTINGS	85
	4.4.1	Configuration of the current output	85
4	1.5 RM	GVIEW ^{TME}	86
5	TECHNIC	AL DATA	87
	5.1.1	Device types	87
	5.1.2	Inputs	87
	5.1.3	Outputs	89
	5.1.4	Digital interface	89
	5.1.5	Current loop connection	89
	5.1.6	Cable	
	5.1.7	Cable connection	
	5.1.8	Ground	
5	5.2 OVE	RVIEW OF MATERIALS IN USE	95
6	ERROR N	ΛESSAGES	96
ΑP	PENDIX.		98
Α	MODBU	JS	98
В	STRUC	TURE OF THE ARCHIVES	108
E	31 Arc	CHIVE SIZE	. 108
E	32 Arc	CHIVE TYPES	108
E	32.1 F	PARAMETER ARCHIVES	109
E	32.2 E	VENT ARCHIVES	109
E		MEASURED VALUES ARCHIVES	
		CULATION OF THE STORAGE SIZE	
_		CHIVE HEADER	
E	35 RE/	ADING THE ARCHIVE DATA VIA MODBUS	114
С	DIMENS	SIONS	. 116
D	MEASU	RING RANGES FOR TME 400-VMF/ TME 400-VCF	. 121
Ε		RING ACCURACY FOR TME 400-VC	400
	MEASU	RING ACCURACT FOR TWE 400-VC	122
F		LATE	
F G	TYPE P		124
-	TYPE P	LATE	124 126
G	TYPE P SEAL D LATER	LATE	124 126 127



1 Introduction

1.1 Structure of the manual

The introduction of this manual comprises two parts. The first part lists general specifications; the symbols used in the manual and the structure of notices are presented and a risk assessment is provided. The differences between the TME400-VC and TME400-VCF turbine meters with volume converters are explained. If there is no explicit reference to differences, the TME400 is superordinate for both versions.

Note

The unit of the turbine meter is always identified with an electric converter with TME400-VC and TME400-VCF in this manual.

In addition, the first part includes specifications for the transport and storage of the TME400. The second part of the introduction describes the features and areas of application of the TME400; basic standards are listed and the pressure and temperature ranges in which the TME400 can and may be used are pre-adjusted.

The second chapter describes the electrical and mechanical commissioning of the TME400. An explanation of how to achieve the reliable commissioning of the meter and high precision is provided.

The third chapter explains the displays of the TME400. It explains resetting, booting and replacement of the battery.

The settings of the TME400 are explained in chapter four. In particular, all adjustable parameters are provided there with some explanations.

The fifth chapter summarizes the technical data and the sixth chapter provides a list of error messages.

The appendix provides details about the Modbus, measurements, type plate and seal plans. Then the certificates and approvals are listed.



1.2 Purpose of the manual

This manual provides information that is necessary for fault-free and safe operation.

The TME400 was designed and produced according to the state of the art and generally recognized safety standards and directives. However, its use can entail dangers that are avoidable by complying with this manual. The device must only be used as intended and in technically sound condition.

Α

Warning

Unintended use voids all warranty claims and the TME400 can also lose its approvals.

1.2.1 Abbreviations

The following abbreviations are used:

TME400-VM	The TME400-VM is a turbine meter which is used for non-custody-transfer volume measurement (<u>V</u> olume <u>M</u> easurement) of the operating volume of non-aggressive gases and combustion fuels is used.
TME400-VMF	The TME400-VMF is a turbine meter that is used in custody-transfer applications (<u>F</u> iscally). The designation TME400-VMF comprises all turbine meters.
TME400-VC	The TME400-VC also enables calculation of the standard volume flow ($\underline{\mathbf{V}}$ olume $\underline{\mathbf{C}}$ orrector) from the operating volume flow in non-custody-transfer applications.
TME400-VCF	The TME400-VCF is used in custody-transfer applications (<u>F</u> iscally). In addition to the turbine meter, the TME400-VCF designation also includes the volume corrector.

Note

This manual only describes the TME400-VC and TME400-VCF.



MessEG	Measurement and Calibration Act Law on the marketing and provision of measuring devices in the market, their use and calibration, valid since 1/1/2015	
MessEV	Measurement and Calibration Regulation Regulation on the marketing and provision of measuring devices in the market and on their use and calibration; 12/11/2014	
MID	Measurement Instruments Directive	
РТВ	Physikalisch-Technische Bundesanstalt [German National Test Authority]	
Vo	original meter reading (Volume) of a mechanical counter	
approx.	approximately	
max.	maximum	
min.	minimum	

1.2.2 Symbols

The following symbols are used:

1, 2,	Identifies steps for work tasks

1.2.3 Structure of notices

The following notices are used:

Danger

This warning notice informs you of imminently threatening dangers that can arise due to misuse/operator error. If these situations are not avoided, death or severe injuries can occur.



Warning

This warning notice informs you of potentially dangerous situations that can arise due to misuse/operator error. If these situations are not avoided, minor injuries can occur.

4

A

Caution

This notice informs you of potentially dangerous situations that can arise due to misuse/operator error. If these situations are not avoided, damage to the device or nearby property can occur.

Note

This notice informs you of potentially dangerous situations that can arise due to misuse/operator error. If these situations are not avoided, damage to the device or nearby property can occur.

This notice can provide you with helpful tips to make your work easier. This notice also provides you with further information about the device or the work process in order to prevent operator error.

1.2.4 Working with the device

1.2.4.1 Safety notices Danger, Warning, Caution and Note

Danger

All of the following safety notices must be observed!

Disregard of the safety notices can result in danger to the life and limb or environmental and property damage.

Bear in mind that the safety warnings in this manual and on the device cannot cover all potentially dangerous situations, because the interaction of various conditions can be impossible to foresee. Merely following the instructions may not suffice for correct operation. Always remain attentive and consider potential consequences.



- Read this operating manual and especially the following safety notices carefully before working with the device for the first time.
- Warnings are provided in the operating manual for unavoidable residual risks for users, third parties, equipment or other property. The safety instructions used in this manual do not refer to unavoidable residual risks.
- Only operate the device in fault-free condition and in observance of the operating manual.
- Compliance with local statutory accident prevention, installation and assembly regulations is also mandatory.

A Caution

All notices in the manual must be observed. Use of the TME400 is only permitted in accordance with the specifications in the operating manual. RMG assumes no liability for damages arising due to disregard of the operating manual.

A Danger

Service and maintenance tasks or repairs that are not described in the operating manual must not be carried out without prior consultation with the manufacturer. The device must not be opened forcefully.

▲ Caution

The TME400 is approved for custody-transfer applications. For this purpose, it is sealed before deliver and settings specified by the approval authority are locked. These seals, software or hardware locks must not be damaged, destroyed or removed!

In this case, the TME400 loses its official certification!

The TME400 can only be approved for officially certified operation after a renewed inspection by an officially recognized inspection authority or calibration officials and an additional inspection of additional settings. The calibration official must re-apply the seals after the inspection.

Observe the following, in particular:

- Changes to the TME400 are not permitted.
- The technical specifications must be observed and followed for safe operation. Performance limits must not be exceeded (*chapter 5 Technical data*).
- For safe operation, the TME400 must only be used in the scope of the intended use (chapter 1.3 Overview of versions).
- The TME400 complies with current standards and regulations. However, danger can arise with misuse.

1.2.4.2 Dangers during commissioning

Initial commissioning The initial commissioning must only be carried out by

specially trained personnel (training by RMG) or RMG

service personnel.

Note

An acceptance test certificate must be created during the commissioning. This, the operating manual and the EU Declaration of Conformity must be stored so that they are always readily available.

All sharp edges on the device were removed, insofar as possible. However, personal protective equipment provided by the operator must be worn during all work.

A Danger

Install the device as specified in the operating manual. If the device is not installed as specified in the operating manual, there may be a risk that adequate explosion protection is not provided.

The explosion protection is lost!



🛕 Danger

Inadequately qualified persons working on the equipment are unable to correctly estimate dangers. Explosions can be triggered. Only work on the equipment if you have the appropriate qualifications.

Components can be damaged if you do not use suitable tools and materials. Use tools that are recommended for the respective work in the operating manual.

Mechanical installation Mechanical installation must only be performed by appro-

priately qualified technicians.

Electrical installation Installation on electrical components must only be carried

out by qualified electricians.

Mechanical and/or These qualified personnel require training specifically for electrical installation work in hazardous areas. Qualified personnel are persons

who have training / education in accordance with **DIN**

VDE 0105, IEC 364 or comparable standards.

▲ Danger

Installation and removal of the TME400 must only take place in an explosionfree, pressure-free atmosphere. The descriptions in the operating manual must be observed. In general, it is recommended that the replacement should only be carried out by RMG Service.

A leak test must be carried out after work on pressurized components.

All of the above points also apply to repair and maintenance tasks and in general when opening the meter is necessary.

Flange fastening elements, fastening screws, screw couplings and check valves, the oil supply, pressure relief connections, valves, HF pulse generators, protective pipes and swivel adapters must <u>not</u> be loosened during operation.

1.2.4.3 Dangers during maintenance and repair

Operating personnel The operating personnel use and operate the device in

the scope of the intended use.



Maintenance personnel Work on the device must only be carried out by qualified

personnel who can carry out the respective tasks on the basis of their technical training, experience and familiarity with the applicable standards and requirements. These qualified personnel are familiar with the applicable statutory regulations for accident prevention and can independently recognize and avoid potential dangers.

Maintenance and cleaning

Maintenance and cleaning must only be performed by appropriately qualified technicians.

A Danger

Inadequately qualified persons working on the equipment are unable to correctly estimate dangers. Explosions can be triggered. If work on live equipment must be conducted in hazardous areas, sparks that are created can trigger an explosion.

🛕 Danger

The device can be damaged if it is not cleaned as specified in the operating manual. Only clean the device as specified in the operating manual.

Components can be damaged if you do not use suitable tools. The explosion protection is lost.

- Only clean the device with a damp cloth!

Danger

The TME400 must only be used as intended! (*Chapter 1.3 Overview of versions*). Prevent use of the TME400 as a potential climbing aid or use of attachments of the TME400 as potential handles!



1.2.4.4 Qualification of personnel

Note

In general, the following is recommended for all persons working with or on the TME400:

- Training / education for work in hazardous areas.
- The capacity to be able to correctly estimate dangers and risks when working with the TME400 and all connected devices. Possible dangers include components that are under pressure and consequences of incorrect installation.
- Recognition of dangers that can arise from the flow medium that is used.
- Training / education by RMG for work with gas measuring devices.
- Education / instruction in all national standards and directives to be complied with for the work to be carried out on the device.

1.2.5 Risk assessment and minimization

According to assessment by qualified employees of RMG, the TME400 is subject to risks during its use. Risks can arise, for example, due to high pressures and occasionally due to pressures that are too low. Work outside of the permissible temperature range can also lead to dangers. Impermissible current and voltage values can trigger explosions in hazardous areas. The risk assessment requires an emptying and ventilation of the pipeline for connection with installation and removal of a turbine. Then and only then is it assured that there is not a hazardous gas mixture in the pipeline. Naturally, work must only be carried out by trained personnel (see *chapter 1.2.4.4 Qualification of personnel*), who are also trained to recognize suitable tools and use them exclusively. The risks were summarized alongside development and measures were taken to minimize these risks.

Measures for risk minimization:

- All pressurized parts are designed in accordance with AD 2000 rules and regulations, Pressure Equipment Directive, Annex 1
- The complete pressure design has been inspected by TÜV Hessen
- All pressurized parts have been manufactured with a material certificate; there is an uninterrupted change of batch tracing of pressurized components
- The mechanical properties of all relevant pressurized components have been subjected to tension tests, notch impact bending tests and hardness tests



- Non-destructive testing was also carried out: X-ray and ultrasonic inspection of the meter housing for defective points in material, surface crack testing with magnetic powder and a color penetration process
- Strength tests for components were conducted at 1.5 times the nominal pressure for the pressure testing; the leak testing for the assembly was conducted at 1.1. times the nominal pressure. Certificates were issued for successfully passed tests
- The maximum operating pressure and the permissible temperature range are specified on the type plate of the device. Operation of the device is only permitted within these specified ranges.
- A maximal temperature difference of ΔT ≤ 100°K between the inside and outside of the TME400 must be respected.
- Additional external forces and torques were not taken into account in the pressure dimensioning.
- In the event that the pressure equipment is to be marketed and put into operation as an assembly within the meaning of the Pressure Equipment-Directive, an examination of the assembly must be provided at the latest during the final and pressure tests.
 - Otherwise, the commissioning inspector must explicitly point out that a test of the equipment location with safety function still has to be performed at the installation site.



A Danger

The following applies for work in hazardous areas (all zones):

- The pulse generators of the turbine meter must be connected to intrinsically safe power circuit only.
- Only tools that are approved for Ex Zone 1 are permitted for maintenance and repair tasks.
- Otherwise, work must only be carried out when there is not an explosive atmosphere.
- The risk of ignition due to impact or friction must be avoided.
- Work on devices which are used in hazardous areas must be carried out by qualified electrical engineers with special capabilities for work in hazardous areas.
- The wiring / installation in hazardous areas must only be carried out by trained personnel in accordance with EN60079-14 and in observance of national regulations.
- Qualified persons must satisfy the definitions in accordance with DIN EN 0105 or IEC 364 or directly comparable standards.
- If one or more power circuits are used, it must be ensured that the permissible limit values according to the EC type approval certificate are not exceeded when choosing the cables.
- Every Ex signal circuit must be routed with a dedicated cable which must be guided through the appropriate PG screw coupling.
- Permanent installation of the intrinsically safe cable is mandatory.

Danger

In addition, the following applies for work in hazardous areas (all zones):

- Only trained and instructed personnel are permitted. Work on the measuring system must only be carried out from qualified persons and inspected by responsible qualified supervisors.
- Qualified persons have been authorized by the person responsible for safety of personnel to carrying out such work on the basis of their training, experience or instruction and familiarity with applicable standards, provisions, accident prevention regulations and system conditions. It is essential that these persons are able to recognize and avoid potential dangers in good time.

1.2.6 Applicability of the manual

This manual describes the TME400. TME400 is generally only part of a complete system. The manuals of the other components of the system must be observed. If you find contradictory instructions, contact RMG and/or the manufacturers of the other components.

Note

Ensure that the power data of the current connection matches the specifications on the type plate. Ensure that the limit values specified in the conformity certificate (see appendix) for the devices to be connected are not exceeded.

Observe any applicable national regulations in the country of use. Use cable that is appropriate for the cable fittings.

A Danger

Only work on the equipment if you have the appropriate training and qualifications.

Attention: Risk of destruction due to body electricity, e.g. due to the rubbing of clothing.

1.2.6.1 Danger during operation

Observe the specifications of the system manufacturer and/or system operator.

1.2.6.2 Dangers of operation in EX areas

Only operate the device in fault-free and complete condition.

If you make technical changes to the device, safe operation can no longer be guaranteed.

A Danger

Only use the device in its original condition. The TME400 is permitted for operation in Ex Protection Zone 1, but only within the permissible temperature range (*chapter 1.3.5.2 Temperature* ranges).



1.2.6.3 Responsibility of the operator

As the operator, you must ensure that only adequately qualified personnel work on the device. Ensure that all employees who work with the device have read and understood this manual. You are also obligated to train personnel regularly and inform them of the dangers. Ensure that all work on the device is carried out exclusively by qualified persons and inspected by responsible qualified supervisors. The responsibilities for installation, operation, fault rectification, maintenance and cleaning must be clearly regulated. Instruct your personnel with regard to the risks involved with working with the device.

13

1.2.7 Transport

The device is packaged specific to the transport requirements for each customer. Ensure safe packaging that absorbs light impact and vibrations is used for any further transport. Nevertheless, inform the transport company that all types of impact and vibrations should be avoided during transport.

Warning

Risk of injury during transport

Any foot screws must be mounted if they are provided as a transport safeguard to prevent rolling and tipping. Additional measures must be taken to ensure that impermissible rolling and tipping are prevented.

Only use the provided lifting eyes / ring screws to lift the meter. Please observe the relevant permissible loads for the lifting equipment. Prior to lifting, ensure that the load is securely fastened. Do not stand under suspended loads.

The device can slip, topple over or fall down when being lifted and set down. The device can fall over if the bearing capacity of the lifting equipment is disregarded. There is a risk of severe injury for nearby persons.

If the device is delivered on a Euro pallet, the device can be transported on the pallet using a pallet truck or forklift.

The gas meters and accessories must be protected from jarring and vibrations during transport.

The gas meters or any inlet/outlet pieces have a flange as an end piece. The flanges are sealed with a protective sticker or fitted with a plastic dummy plug. The protective stickers and/or dummy plugs must be removed without leaving any residue prior to installation in the pipeline. Residue from this film changes the flow and causes measuring errors!

This protection must be re-applied to the flanges for transport or storage of the device.

1.2.8 Scope of delivery

The scope of delivery can differ depending on the optional orders. The following is "normally" included in the scope of delivery:

Part	Quan- tity
TME400-VC (or TME400-VCF) turbine meter with integrated electronic volume corrector	1
1 Lubricating oil bottle	Op- tional
Lubricating instructions	1
Manual	1



Test log	1
Calibration certificate	1
Material test certificate	
Strength test certificate 3.1.	

1.2.9 Storage

Avoid extended periods of storage. After storage, inspect the device for damage and test for correct function. Contact the RMG service department to arrange for inspection of the device after a storage period of longer than one year. For this purpose, return the device to RMG.

Note

Storage must take place in a dry and protected room.

It must be ensured that all open pipes are sealed.

1.2.10 Disposal

Dispose of the **packaging and protective material** (e.g. drying mats) as well as the **parts and devices** supplied in an environmentally friendly manner in accordance with the country-specific laws, standards and guidelines.

When disposing of the device, observe the overview of the materials used on page 95.

Before disposing of the device, remove the **batteries**, mask their contacts and dispose of the batteries separately.

Residual amounts of **lubricating oil** in the bottles supplied must also be disposed of separately.

Make sure that your disposal company is authorized to dispose of the relevant parts and materials.



1.3 Overview of versions

1.3.1 Description

The **TME400-VC** is a turbine meter which is used for volume measurement of the operating volume of non-aggressive gases and burnable gas. The operating volume flow is determined based on the turbine speed, which is scanned by means of a Wiegand or Reed sensor element and then added together. An optional 2-channel measuring head version can be implemented for inspection purposes, particularly for use in custody-transfer applications. The result is registered in an electronic meter. This operating volume flow is determined for the present pressure and temperature conditions, with are also detected. The integrated volume corrector of the TME400-VC enables calculation of the standard volume flow from the operating volume flow with the pressure and temperature data ($\underline{\mathbf{V}}$ olume $\underline{\mathbf{C}}$ orrector). Special gas properties can be factored in using different gas models for correct gas status determination. The measured operating volume and / or the calculated standard volume are added up in internal archives.

There are a high-frequency (HF) and a low-frequency (LF) output, where the HF output is preferably used as a flow sensor for control tasks and remote transmission. In addition to these outputs, the TME400 VC has a serial RS-485 interface for digital data readings and parameterization. The TME400-VC is used in **non-custody-transfer** applications.

The **TME400-VCF** (MID) is the version of the TME400-VC for **custody-transfer** applications. The device can be activated via the same outputs.

The **TME400-VCF** (MID) is the turbine meter with volume corrector for custody-transfer applications and has an equivalent function and operating method to the TME400-VC. It is used in **custody-transfer applications**.

1.3.2 Device features

TME400-VC

- Non-custody-transfer measurements
- Electronic meter
- Flow rate display
- Measurement and display of pressure
- Measurement and display of temperature
- Peak value display for the flow value
- Determination and display of the standard volume flow
- Alarm output



- Optionally available in a version with remote meter
 (distance from meter head to meter: 10 m; see appendix C Dimensions)
- 2x pulse inputs selectable for Reed, Wiegand and external pulse transmitters (remote meters)
- 1x contact input
- 1x HF output
 (input pulse of pulse input 1 is output with defined pulse width of 1 ms)
- 1x LF output with defined pulse width (20 ms, 125 ms or 250 ms)
- 1x input for digital pressure sensors (see below)
- 1x temperature input Pt1000 (see below)
- 1x RS-485 with external power supply
- 1x optional power module
- Power supply via 3.6V lithium cell or an external power supply which is assigned to the RS-485 interface (supply via power module alone is not adequate and a battery is required for support)
- Archive memory for events, parameters, measurements

TME400-VCF

• In addition to the features of the TME400-VC, this version can be used for custody-transfer applications.

1.3.3 Firmware

The currently delivered devices have either firmware version 1.12 or 11.12 installed, depending on the components used in the index head. With the devices of the type TME 400-VC(F) there is no functional difference between the two versions. The installed version is shown in coordinate G02.

1.3.4 Power supply

Warning

Use of the device in hazardous area

The TME 400 is to be operated in hazardous area as a battery device or only with the approved supply range. See Chapter 2.1 and Appendix J.

Battery-operated device

The TME400 is equipped with a replaceable 3.6 V lithium battery. The device is designed for continuous operation for approximately 10 years. To achieve this, the devices may be operated for a maximum of 15 minutes per day with input pulses of 1 Hz.

Since the battery in the device is supplied with an insulating strip (positive pole protection), this strip must be removed before commissioning!

Battery-operated device with additional external power supply

An electric supply of the TME400 via the 4-20mA current loop reduces the power consumption from the batterie and typically extends the service life of the battery to more than 12 years.

If the TME400 is additionally electrical powered by the RS-485 interface, the service life of the battery is typically extended to clearly more than 12 years.

Battery replacement indicator

The remaining battery life is determined by means of an internal calculation. An indicator in the display appears when it is time to replace the battery. Battery replacement is described in *chapter 3.1.4 Battery replacement*. In parameter G20 *Date of last battery change* the date of the last battery change is displayed (see *chapter 4.3.3 Coordinates in context*).

Note

In case of a loss of the external power supply, the TME400 is supplied by the buffer battery. The battery symbol is blinking in this case.

1.3.5 Area of application

The TME400 is approved for use in hazardous areas with the following mark:



II 2G Ex ia IIC T4 Gb

The EC type approval certificate is:

TÜV 17 ATEX 207566 X IECEx TUN 18.0009 X



The corresponding conformity certificates are provided in the annex. The RMG contact information is provided on the second and last page.

1.3.5.1 Installation and mounting position

The TME400-VC and TME400-VCF can be supplied with DIN and ANSI connections. Up to nominal diameter DN 200, the installation position of the turbine meter with permanent lubrication can be selected as required. From nominal diameter DN 250, the meter must be installed in the ordered installation position. It must also be ensured that the filling opening of the lubrication faces upwards.

19

1.3.5.2 Temperature ranges

The following temperature ranges are approved for the TME400 volume corrector and the turbine meter in standard version.

Temperature ranges		
Medium temperature	-25°C to +55°C	
According to ATEX (T _{amb})	-25°C to +55°C (II 2G Ex ia IIC T4)	
According to PED 2014/68/EU	-20°C to +80°C (spheroidal graphite iron) -40°C to +80°C (cast steel) -40°C to +80°C (stainless steel) -10°C to +80°C (welded version and round steel material)	
Pressure safety for DN25 according to sound engineering practice, see PED 2014/68/EU, sec. 4, subsec. 3	-40°C to +60°C (aluminum)	
Lower temperature limits are available on request with the welded version and round steel material.		

Note

If different temperature ranges apply simultaneously, the smallest specified range applies for the overall system. This is also marked on the type plate.



Caution

Direct solar radiation must be avoided.



Danger

The temperature sensor must not be connected via the housing plug on the meter in hazardous areas; a dedicated cable must be routed for the temperature sensor!

1.3.6 Use of gas meters for different gases

Gas	Symbol	Tight- ness at 0°C and 1.013 bar	Meter housing	Comments
Natural gas		8.0	Standard	
City gas			Standard	
Methane	CH4	0.72	Standard	
Ethane	C ₂ H ₆	1.36	Standard	
Propane	СзН8	2.02	Standard	
Butane	C4H10	2.70	Standard	
Air		1.29	Standard	
Argon	Ar	1.78	Standard	
Helium	He	0.18	Standard	
Carbon dioxide (dry)	CO ₂	1.98	Standard	
Nitrogen	N ₂	1.25	Standard	
Hydrogen	H2	0.09	Standard	up to 20% Generally, a reduced meas- uring range
Ethylene (gaseous)	C ₂ H ₄	1.26	Special	Special version
Biogas			Special	(also for humid gases):
Sour gas			Special	Teflon coating, special lubrication,
Digester gas / sewage gas			Special	special material, etc.
Sulfur dioxide	SO ₂	2.93	Special	

Manual TME400-VCF $\,\cdot\,$ EN10 $\,\cdot\,$ September 18th, 2023



The components of the gases must be within the concentration limits according to EN 437:2009 for test gases. Safe operation is guaranteed with these specified gases.

Other gases on request.

1.3.6.1 Suitability and safety for natural gas containing H2

The TME400 can be used in hydrogen-containing natural gas. There are no safety-related concerns for this use.

Notice

In accordance with the German TR-G19 – the TME400 is suitable and approved for use in custody transfer applications – in natural gases with a maximum hydrogen content of 10 mol-%, with the accuracy specified in chapter 1.4.2.9 Measuring accuracy.

Since there are currently no certified test rigs in Germany to calibrate meters with higher hydrogen-containing gases, an accuracy above 10 mol-% cannot be tested or certified.

Not custody transfer measurements are of course possible in natural gases with a hydrogen content above 10 mol%. However, a reduced measuring range must be taken into account if applicable. Please contact RMG for further information.



1.4 Areas of application

The following chapter provides handling instructions for the TME400 turbine meter for the purpose of safe and reliable operation of the device.

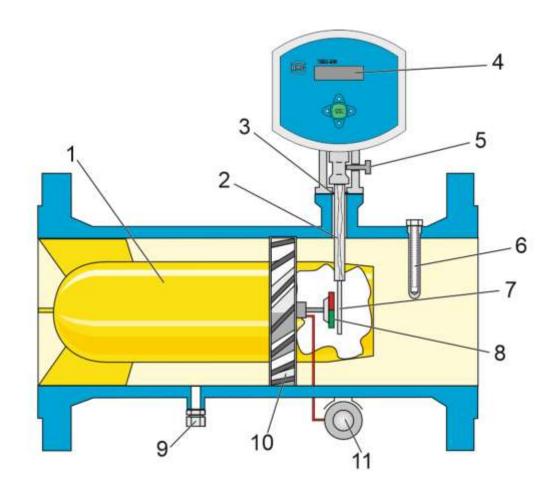
Note

Some of the settings described below must not be made until you have read the explanations in chapter 4 Operation.

1.4.1 Working principle of the TME400

The working principle of a mechanical turbine meter is based on the measurement of the gas velocity of the flowing gas which powers a turbine wheel. The speed of the turbine within the measuring range $(Q_{min} - Q_{max})$ is approximately proportional to the mean gas velocity and thus the flow rate. The number of rotations, therefore, is a measurement for the gas volume flowing through.





- 1 Flow straightener
- 2 Sensor sleeve
- 3 O-ring
- 4 Counter
- 5 Clamp screw
- 6 Thermowell for temperature comparison (fiscal)

- 7 Sensor
- 8 Permanent magnet
- 9 Pressure connection
- 10 Turbine wheel
- 11 Oil pump

Figure 1: Turbine meter sectional drawing

There is a permanent magnet on the end disc of the turbine shaft which induces a voltage pulse in the Wiegand sensor with every rotation. This pulse is supplied to the counter of the meter head, which detects the operating volume flow directly as a main totalizer and determines the gas volume flowing through the meter by adding up the pulses and division by the meter factor (number of pulses per m³). This operating volume is shown in the display of the TME400.



Note

24

The unchanged signal frequency of the sensor element is output at the HF output.

The LF output transmits this HF frequency with a variable scaling factor (*chapter 4.3.3.1 Volume / Meters*).

1.4.2 Integrating the turbine meter into the pipeline

Turbine meters from RMG are equipped with connecting flanges. For a secure connection, the connection dimensions of the flanges of the pipelines to be connected must match the connection dimensions of the flanges of the device.

- ANSI pressure levels: flange connection dimensions correspond to the standard ASME B 16.5.
- DIN pressure levels: flange connection dimensions correspond to the standard DIN EN 1092.



1.4.2.1 Seals

• Flat seals: $k_0 \times K_D = 20 \times b_0 \mid k_1 = 1.3 \times b_0 \mid N/mm \mid$

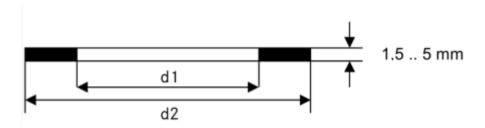
• Grooved seals: $k_0 \times K_D = 15 \times b_D \mid k_1 = 1.1 \times b_D \mid N/mm \mid$

• Spiral seals: $k_0 \times K_D = 50 \times b_0 \mid k_1 = 1.4 \times b_0 \mid N/mm \mid$

Octagonal ring-joint seal:
 KD = 480 N/mm2

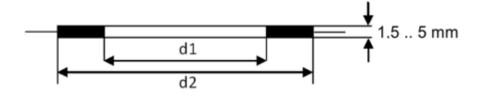
Refer to the tables below for the recommended dimensions.

Flat seals (DIN 2690 / EN 12560-1 Form IBC)



			PN 10	PN 16	ANSI 150	PN 25	PN 40	
DN		d1	d2					
50	2"	77	107	107	105	107	107	
80	3"	90	142	142	137	142	142	
100	4"	115	162	162	175	168	168	
150	6"	169	218	218	222	225	225	
200	8"	220	273	273	279	285	292	
250	10"	274	328	330	340	342	353	
300	12"	325	378	385	410	402	418	
400	16"	420	490	497	514	515	547	
500	20"	520	595	618	607	625	628	
600	24"	620	695	735	718	730	745	

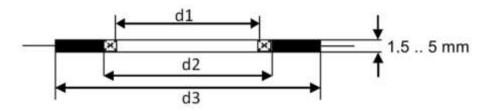
Grooved (EN 12560-6 with centering ring)





		ANSI 300	ANSI 600	PN	64
DN		d1	d2	d1	d2
50	2"	69.8	88.9	65	87
80	3"	98.4	123.8	95	121
100	4"	123.8	154.0	118	144
150	6"	177.8	212.7	170	204
200	8"	228.6	266.7	220	258
250	10"	282.6	320.7	270	315
300	12"	339.7	377.8	320	365
400	16"	422.3	466.7	426	474
500	20"	530.2	581.0	530	578
600	24"	631.8	682.6	630	680

Spiral seals (EN 12560-2 with centering ring)



		ANS	I 300	PN 64			ANSI 600				
	DN		d1	d2	d3	d1	d2	d3		d1	d2
	50	2"	51	69.9	85.9	54	66	84	51	69.9	85.9
8	30	3"	81	101.6	120.7	86	95	119	81	101.6	120.7
1	00	4"	106,4	127.0	149.4	108	120	144	106,4	120.7	149.4
1	50	6"	157,2	182.6	209.6	162	174	200	157,2	174.8	209.6
2	.00	8"	215,9	233.4	263.7	213	225	257	215,9	225.6	263.7
2	:50	10"	268,3	287.3	317.5	267	279	315	268,3	274.6	317.5
3	00	12"	317,5	339.9	374.7	318	330	366	317,5	327.2	374.7
4	.00	16"	400	422.4	463.6	414	426	466	400	412.8	463.6
5	00	20"	500	525.5	577.9	518	530	574	500	520.7	577.9
6	00	24"	603,3	628.7	685.8	618	630	674	603.3	628.7	685.8



For flanges according to ASME to be observed:

- Gasket type: flat gasket tanged sheet metal/graphite or similar

- Gasket dimensions: according to ASME B16.21

- Seal data: design seat tension

 $Y_{max} = 45 \text{ MPa}$, sealing factor $m_{max} = 2.5$

Note

When flange seals which protrude into the pipeline are used for turbine meters, the measuring accuracy can be influenced negatively. Ensure that the flange seals do *not* protrude beyond the seal surfaces into the pipeline.

A Danger

Gas escape due to incorrect seal

If incorrect flange seals are used for the assembly of turbines, an explosive gas mixture can form due to leaks.

Danger of poisoning and explosion!

In addition, the stress on the flange is increased to an impermissible level when tightening the thread bolts.

Ensure secure fastening/attachment of the TME400 during assembly in order to avoid crushing. Ensure that you keep your fingers (or other body parts) away from these openings and gaps when pulling the flanges together.



1.4.2.2 Screws

	Temperature ranges for screws and nuts						
	-10°C to +80°C						
Pressure levels		Option 1	Option 2	Option 3			
up to and including 40 bar	Screws according to DIN EN ISO 4014 in material 5.6 Nuts according to DIN EN ISO 4032	Screws according to DIN EN ISO 4014 in material 25CrMo4, Nuts according to DIN EN ISO 4032					
40 bar or higher	in material 5-2 Threaded bolts according to ANSI B1.1 material ASTM A 193 degree B7, Nuts according to ANSI B1.1 material ASTM A 194 degree 2H,	in material 25CrMo4 Threaded bolts according to ANSI B1.1 material ASTM A 320 degree L7, Nuts according to ANSI B1.1 material ASTM A 320 degree L7	Threaded bolts according to ANSI B1.1 material 42CrMo4 Nuts according to ANSI B1.1 material 42CrMo4	Reduced shaft screws according to DIN 2510 material 25CrMo4, Nuts according to DIN 2510 material 25CrMo4			

For flanges according to ASME to be observed > -10°C:

Screw material SA.193 B7/B7M according to ASTM A193 Grade B7 or comparable materials.

Note

Reduced shaft screws must only be used for devices in the area of application of the Pressure Equipment Directive.

The durability of the flange connection was verified using the screws listed in this chapter in combination with the seals listed in the previous chapter with the following maximum material characteristic data according to AD200 rules and regulations. Other screw/flange variants were not tested.

Malfunctions can occur with incorrect seals.

1.4.2.3 Meter housing material

Cast steel or round steel material, depending on the pressure level and nominal diameter. Aluminum or stainless steel for the screw-type versions.

Note

Installations disturbing the gas flow directly upstream of the turbine meter must be avoided

(see DVGW guideline G 492 II and PTGB guideline G 13).

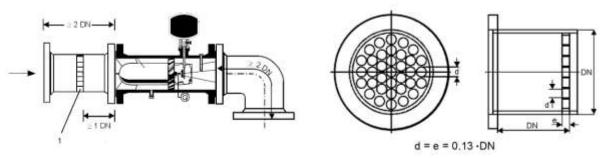
An inlet pipe of at least 2 x DN is required upstream from the turbine meter TME400. The inlet pipe must be designed as a straight pipe section with the same nominal diameter as the meter. With heavy upstream pertubations, installation of straighteners is recommended (refer to the table on the next page). A pipe or bend with the nominal diameter of the meter having a total length of 2 x DN must be arranged downstream from the meter.

Temperature measuring devices must be installed at a distance of at least 1 x DN or at least 300 mm with nominal diameters \geq DN 300.

If there is pertubation (e.g. a gas pressure control device) upstream from the inlet pipe, a perforated plate straightener is also necessary. Perforated plate straighteners according to ISO 5167-1 or the type RMG LP-35, which cause a pressure loss by a factor of 2.5 in comparison with the standard straightener, can be used.

Recommended installation with straightener

Perforated plate straightener LP 35



- 1 Perforated plate straightener
- The opening angle of the reducing or expansion pieces which are installed upstream from the TME400 turbine meter must not be more than 30°.

Note

If necessary, a screen must be installed before the inlet pipe of the meter for protection of the turbine meter from foreign objects which may be present in the gas flow. The screen can be, for example, a perforated plate/filter of \emptyset 0.15 mm.



Danger

Protect the turbine meter from damage caused by high pressure fluctuations in the flow, e.g. if the downstream pipeline system is filled or blown off.

30

🛕 Danger

Welding on the line must only take place at a safe distance from the meter. Extreme temperatures in the line near the meter can cause permanent damage to the meter.

\mathbf{A}

Danger

Establish all electrical connections between meters and amplifiers or flow computers as specified in the installation manual. Ensure that the connections are intrinsically safe.

A

Caution

Liquids remaining in the line after hydrostatic testing can damage internal parts of the meter.

If hydrostatic testing is not possible, the turbine meter must be replaced with a pipe section. Ensure that there is no liquid remaining in the line above the meter after the hydrostatic testing.



1.4.2.5 Threshold values

The following threshold values are recommended for maximum durability and the highest measuring accuracy:

Note	
Maximum overload	< 20% above Q _{max} , short-term (< 30 sec)
Maximum flow rate changes and/or impact loads	< 0.01·Qmax/sec = 1% of Qmax/sec e.g. start-up 0 - 100%: > 100 sec
Maximum pressure change:	< 0.1 bar/sec
Maximum flow pulsation:	< 5%
Particle size in the gas flow:	< 5 μm
Lubrication:	Refer to lubrication chapter Intervals depend on the status of the gas (condensate, rust, dust)
Vibration / mech. vibration:	< 1 mm/sec (vibration speed)

These measures must be determined and checked during commissioning, before filling, during the start-up and run-in phase of the meter and evaluated, in particularly with simultaneous occurrence of multiple of these threshold values. Intervention in the system for improvement of measuring conditions must be carried out when the aforementioned threshold values are reached.

Note

The operator should record the overall measurement data (meter and operating data) during the entire operation in order to be able to recognize causes of potential damage at an early stage and to intervene in good time.

Remedy and/or relief of critical operating statuses can be achieved, for example, with the following measures:

- Start-up screen (MW < 0.15 mm)
- . Filter
- Meter protection perforated plates (Ø 3 4 mm)
- . Valves with control drive (flow change)
- Check valves (pulsation, backflow)



1.4.2.6 Technical guideline G13

The installation conditions for new systems according to TRG G13 and the facilitated installation conditions for RMG turbine meters are compared in the table below.

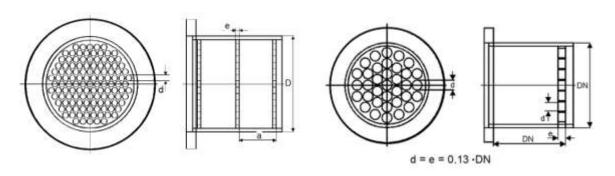
Type of up- stream per- tubation	Installation conditions according to TR G13	Installation con- ditions for RMG type TME400 meters	Comments
	$\begin{array}{l} \text{Inlet} \geq 5 \ \text{DN} \\ \text{Outlet} \geq 2 \ \text{DN} \end{array}$	$\begin{array}{l} \text{Inlet} \geq 2 \ \text{DN} \\ \text{Outlet} \geq 2 \ \text{DN} \end{array}$	The outlet pipe can also be designed as a bend.
none	Inlet ≥ 10 DN		Pertubation upstream from this inlet pipe does not have to be factored in when the requirements for an alternating and pulsing flow are fulfilled.
Bend	Inlet ≥ 5 DN	Inlet ≥ 2 DN	
Bends in 2 planes	Inlet ≥ 5 DN plus 2 perforated plate straighteners or a bend straight- ener	Inlet ≥ 2 DN	
Gas pressure regulating device with an attenuator	Inlet ≥ 5 DN	Inlet ≥ 2 DN plus 1 perforated plate straightener	
Gas pressure regulating device without an attenuator	Inlet ≥ 5 DN plus 2 perforated plate straighteners	Inlet ≥ 2 DN plus 1 perforated plate straightener	
Diffuser	Inlet ≥ 5 DN plus 1 perforated plate straighteners	Inlet ≥ 2 DN	
Diffuser with swirling flow	Inlet ≥ 5 DN plus 2 perforated plate straighteners	Inlet ≥ 2 DN	



Perforated plate straightener

The following options are available for the straighteners:

Perforated plate straightener RMG L1 - L3 Perforate plate straightener RMG LP-35 according to ISO 5167-1 and DIN 1952



Characteristics	ISO/DIN	L1-L3	RMG LP-35
Hole diameter d	$d \leq 0.05 \ D$	0.04 D	0.13 D
Plate thickness e	e ≥ d	e = d	0.13 D
Plate clearance a	$0.5 D \le a \le 1 D$	0.5 D	-
Opening ratio m	$0.2 \leq m \leq 0.4$	0.3	0.6
Dynamic pressure loss ∆p		5 - 15 (c² ρ / 2)	2 - 15 (c² ρ / 2)

With the RMG turbine meters, these straighteners fulfill the requirements of technical guideline G 13 and are approved with approval number D 81 / 7.211.10 for turbine meters.

1.4.2.7 Standards / guidelines

All RMG turbine meters have passed upstream perturbation measurements according to OIML recommendation IR-32/89, Annex A, with slight and heavy upstream perturbation. Therefore, this meter design fulfills the installation conditions according to technical guideline G 13, section 1. The PTB testing vol. 29 and 30, Testing of volume gas meters with air at atmospheric pressure and high-pressure testing rules apply as a testing requirement. The RMG turbine meter TME400 conforms to EN12261. The measuring accuracy in the range of 0.2 Q_{max} to Q_{max} is between \pm 1.0 % to 1.5 % (see *chapter 1.4.2.9 Measuring accuracy*). The TME400 has an electronic suppression by external shut down of the totalizer of the slow down cutoff of the turbine wheel after the flow is stopped.



1.4.2.8 Measuring ranges

Type TME400 turbine meters have measuring ranges of at least 1:20 at atmospheric pressure (see *chapter 1.4.2.9 Measuring accuracy*). At a higher pressure, the measuring range can be expanded to 1:50. The measuring ranges are between 2.5 and 25,000 m³/h (operating conditions), depending on meter size.

The turbine meters with nominal diameter of DN25 and DN40 can be used up to a maximum of 16 bar. However, there may be restrictions for threaded connections that are subsequently used.

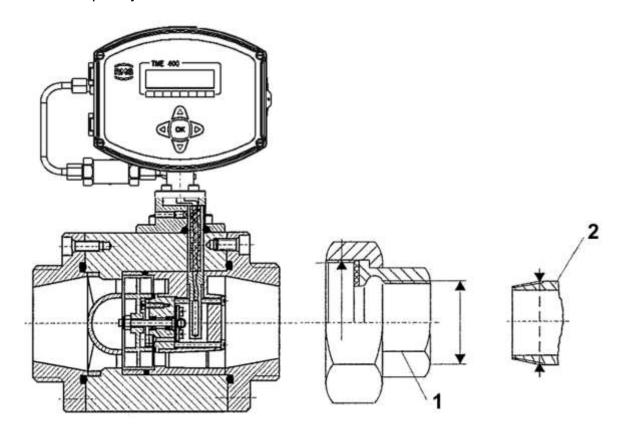


Figure 2: Threaded connection for DN25 and DN40

1 – Pipe fitting DIN2950

DN25 thread G 1 1/2 ISO 228-1

DN40 thread G 2 1/4 ISO 228-1

DN25 / thread Rp 1 ISO 7-1

DN40 / thread Pp 1 ½ ISO 7-1

2 - Gas pipe

DN25 / thread R1 ISO 7-1

DN40 / thread R1 1/2 ISO 7-1

According to DIN30690-1, the maximum operating pressure for non-flammable gases may not exceed 16 bar; for flammable gases, EN746-2 defines a maximum pressure of 5 bar for DN25 and 2 bar for DN40. Usually these pressure restrictions are specified on a plate on the pipe fittings.

1.4.2.9 Measuring accuracy

The following error limits apply within the permissible measuring range:

DN	Qmin [m³/h]	Qmax [m³/h]	MR	Qmin-0.2 x Qmax [%]	0.2 x Qmax-Qmax [%]
25	2.5	25	1:10	3	2
40	6	70	1:12	3	1.5
80	13	160	1:12	3	1.0
50	6	100	1:16	3	1.5
80	16	250	1:16	3	1.0
	25	400	1:16	3	1.0
100	25	400	1:16	2	1.0
	40	650	1:16	2	1.0
80	13	250	1:20	3	1.5
	20	400	1:20	3	1.5
100	20	400	1:20	3	1.5
	32	650	1:20	3	1.5

Note

With a slightly smaller measuring range of 1:16, turbine meters are also available in nominal diameters 80 and 100, which have an increased accuracy with a deviation of max. $\pm 1\%$ in the range of 0.2 x Q_{max} - Q_{max} .

150	32	650	1:20	2	1
	50	1000	1:20	2	1
	80	1600	1:20	2	1
200	80	1600	1:20	2	1
	125	2500	1:20	2	1
250	125	2500	1:20	2	1
	200	4000	1:20	2	1

300	200	4000	1:20	2	1
	325	6500	1:20	2	1
400	325	6500	1:20	2	1
	500	10000	1:20	2	1
500	500	10000	1:20	2	1
	800	16000	1:20	2	1
600	800	16000	1:20	2	1
	1250	25000	1:20	2	1

1.4.2.10 Pressure loss

The measuring points for determining pressure loss are 1 x DN upstream and downstream of the meter. The pressure loss is calculated according to the following formula:

$$\Delta p = Z_p \cdot \rho \cdot \frac{Q_m^2}{DN^4}$$

Device type	Z _p
Turbine meter TME400	5040
Perforated plate straightener L1 according to ISO/DIN	3150
Perforate plate straightener L2 according to ISO/DIN	6300
Perforated plate straightener L3 according to ISO/DIN	9450
Perforated plate straightener LP-35 RMG standard	1260
Bend straightener RB 19 according to ISO/DIN	1260

The values for Z_p are rough averages. The exact value is calculated from the pressure loss, which is determined when testing the meter.



Example calculation for the pressure loss of a turbine meter:

TME400 in DN 150:

 $Q_{m} = 650 \text{ m}^{3}/\text{h}$

 ρ = 1.3 kg/m³ (natural gas at 600 mbar overpressure)

 $Z_p(TME400) = 5040$ (see the table above)

Calculation:

$$\Rightarrow \Delta p = 5040 \cdot 1, 3 \cdot \frac{650^2}{150^4} \text{ mbar}$$

$$= \underline{5.5 \text{ mbar}}$$

1.4.2.11 Putting the device into operation

Note

You receive the TME400 parameterized and calibrated according to your specifications, so that no additionally settings are generally required.

However, check whether these settings match your specifications; check the settings of the pulse width, the frequency reducer and the settings of the current output (for versions with current output).

Set up all totalizers to the meter status which you desire. (see *chapter 4.2 Program-ming*).

Note

Parameters can be changed exclusively with the device open.

1.4.2.12 Maintenance / lubrication

The TME 400 turbine gas meter is maintenance-free (apart from the lubrication for meters with an oil pump).

Meters in custody transfer operation must be calibrated at the prescribed intervals (according to national law). For meters in secondary operation, we recommend from a metrological point of view a check at the manufacturer every 5 to 8 years.

The TME400 is equipped with permanently lubricated bearings up to a nominal diameter of DN150 as standard. Nominal diameter of DN200 or higher are provided with

an integrated lubricating device. Optionally, the TME400 can also be equipped with the "small oil pump" lubricating devices for DN25 to DN150 versions.

The type of lubricating device and the lubricant requirement depend on the nominal diameter and the pressure level:

Nominal diameter	Pressure classes	Lubricating device	Lubricant require- ment
DN25-DN150	All pressure classes	As necessary (see below) optional small oil pump (push-button operated)	Every 3 months 6 strokes
DN200 DN250	All pressure classes PN10 to PN16 ANSI 150	Small oil pump (push-button operated)	Every 3 months 6 strokes
DN250 > DN300	PN25 to PN100 ANSI300 toANSI600 All pressure classes	Large oil pump (lever operated)	Every 3 months 2 strokes

Also observe the notice plate on the housing.

In unfavorable conditions, e.g. with an accumulation of water and hydrocarbon condensate, as well as dust-laden gases, more frequent lubrication is recommended, even daily in extreme cases (e.g. with continuous condensate formation).

Note

Recommended lubricating oil:

Shell Tellus S2 MA 10 or another oil with 2 to 4°E at 25°C.

Manual TME400-VCF · EN10 · September 18th, 2023



2 Installation

2.1 Electrical connections

Open the cover of the meter in order to reach the electrical connections.



Figure 3: Unscrewing the screws to open the cover

Remove – if necessary – the printed circuit board for sealing of the calibration button.

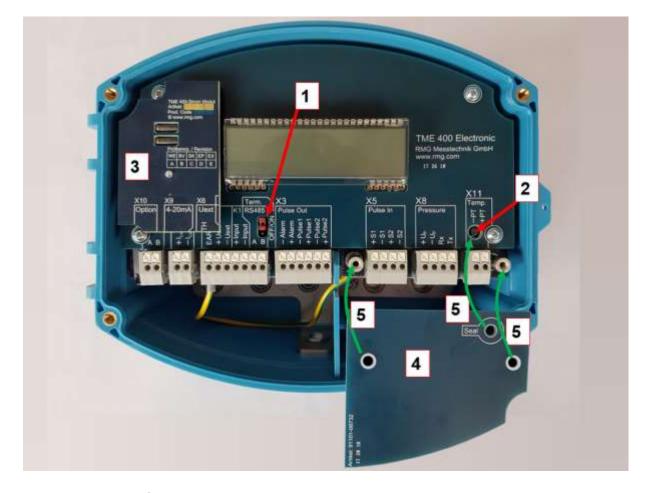


Figure 4: Unscrew the screws to remove the cover

- Jumper for RS 485 terminating resistor. Bridged: with 120 Ω ; open: $\infty \Omega$
- 2 Calibration switch
- 3 Current module board
- 4 Cover plate for pressure and temperature sensor and calibration switch
- 5 Normal position, indicated by green arrows



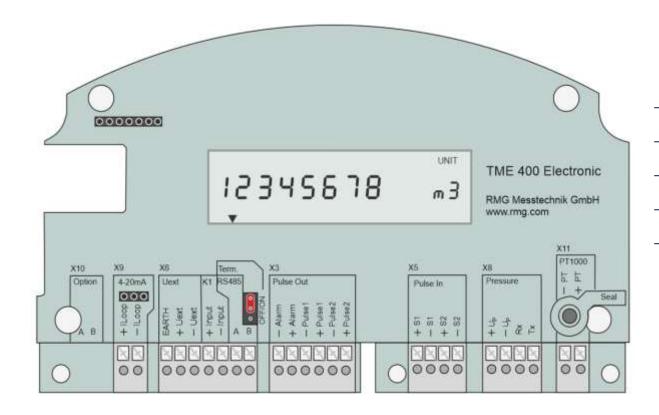


Figure 5: Connection assignment of the TME400

Refer to *Figure 5: Connection assignment of the TME400* for the assignment. The connection of internal sensors is carried out in accordance with the current standards, this applies in particular to the earthing of the pressure sensor.

If, for example, the TME400 is to be used as a "flow sensor", the current must be connected to 4..20 mA (**terminal block X9**). The 4..20 mA current is then connected to the two terminals. For this function, the optional current module must be plugged in at the top left (see *Figure 4 Unscrew the screws to remove the cover*).

The "sensor" TME400 is passive, it is fed and limits the current to the corresponding value. With this use, the current serves as an additional current supply (see *chapter 1.3.4 Power supply*). Here, care must be taken to ensure that this power supply is galvanically isolated.

If digital communication with the TME400 is required, it can be connected to the RS485. The differential signals are obtained via data lines A and B under RS485 (**terminal block X6**). Please pay attention to crossed signal lines and change the connections if appropriate. If necessary, the data interface can be conditioned using a jumper. Normally, the resistance is infinitely large (∞ Ω); for a point-to-point



connection or if the terminal device is part of a bus system, the resistance must be set to 120Ω .

Via "+ Uext" (external voltage supply, positive potential) and "- Uext" (external voltage supply, negative potential) the TME400 can be fed with 6-30 VDC in addition to the internal battery (in non-Ex areas). If the supply voltage is > 10.6 V, there is no longer any explosion protection and the device may no longer be operated in the hazardous area. "Earth" is used for internal voltage balance. The power supply can be independent or in combination with the RS485 interface. Anyhow, this supply voltage is required for communication via the RS485 interface.

Terminal block X6 also contains a digital input K1, which can be used to start, stop and reset the totalizer; "+Input" is the contact input for positive potential, "-Input" the contact input for negative potential.

A

Caution

With the Ex version, the maximum values of max. U=5.9 V and I=60 mA must be observed for the current output and the RS 485!

Via "Pulse In" (**terminal block X5**), pulses proportional to the flow rate at measurement conditions can be read from an encoder with 1 or 2 frequency outputs (main encoder and second redundant encoder if required).

Encoder (sensor) 1 is connected to the terminals via "+S1" (positive potential) and "-S1" (negative potential), encoder (sensor) 2 is connected to "+S2" and "-S2". This is especially necessary for the TME400-VMF version operated at custody-transfer applications. The sensor types can be selected in coordinates Z26/27 (see chapter 4.3.3.7 Settings). Pulse input 2 is only active if a 2-channel counting mode is selected (coordinate Z25).

Via "Pulse Out2" (**terminal block X3**) pulses and redundant pulses can be output. An alarm output can also be connected here. These six terminals combine the three digital outputs:

-Alarm: Alarm output negative potential

+Alarm: Alarm output positive potential

The alarm output works according to the closed-circuit current principle. The switching contact is closed in undisturbed condition.

-Pulse 1: HF output negative potential

+Pulse 1: HF output positive potential

At this output, the arriving pulses at pulse input 1 are synchronously with a pulse width of 1 ms.



- -Pulse 2: LF output negative potential
- +Pulse 2: LF output positive potential

Output pulses are output at these terminals depending on the change in the volume flow rate. The pulse output factor can be used to weight the number of output pulses in relation to the increase in volume.

For the device types TME400-VC and TME400-VCF, the dependence of the pulse output on the standard volume can also be selected (see coordinates A11 and A21). In coordinate A23 the possible pulse width can be 20ms, 125ms or 250ms.

A pressure sensor can be connected to the four connections of **terminal block X8**: "+Up" positive and "-Up" negative voltage supply for pressure sensor; "RX" or "TX" are the serial data received from the pressure sensor or sent to the pressure sensor.

The temperature sensor, a Pt1000, is connected to the terminals **of terminal block X11** in two-wire connection. Pressure and temperature sensors are generally only in use with the TME400-VC and TME400-VCF versions.

The terminals of the **terminal block X10** are connections for an optional module which is not yet supported by the firmware.

Use the wire end ferrules for the connecting cable and route them in from below; a seal holds the cable. To be able to pull a cable out again, press the small white square (marked with the X) down using a small screwdriver (at the bottom in *Figure 4: Unscrew the screws to remove the cover* and *Figure 5: Connection assignment of the TME400*; top of the plug strip) in order to open the locking device. Hold down the square and pull the cable out of the connector strip.

Some connection examples are given on the following pages. Anyhow, please check for further connections the data and limitations of the connected devices in the documentations of these devices.

A

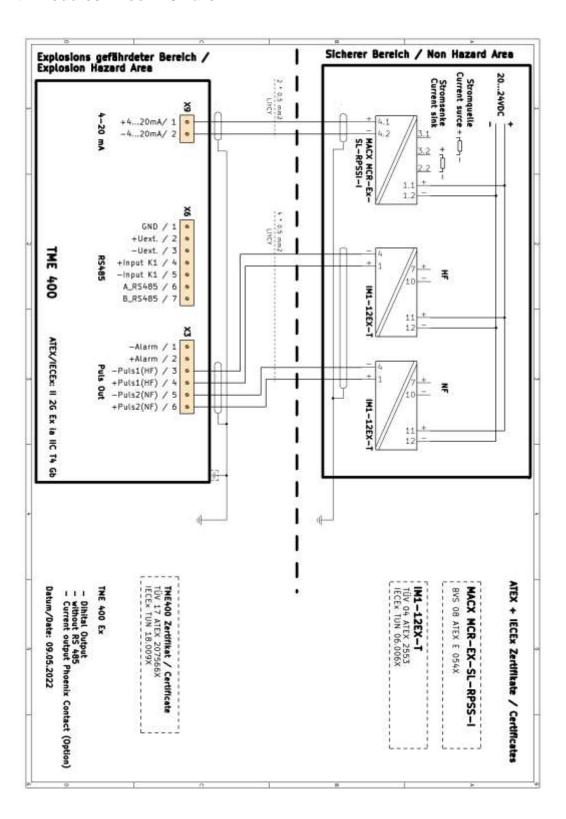
Caution

The TME400 and connected devices do not have any plugs that have a to prevent polarity reversal.

Pay careful attention to the correct connections!

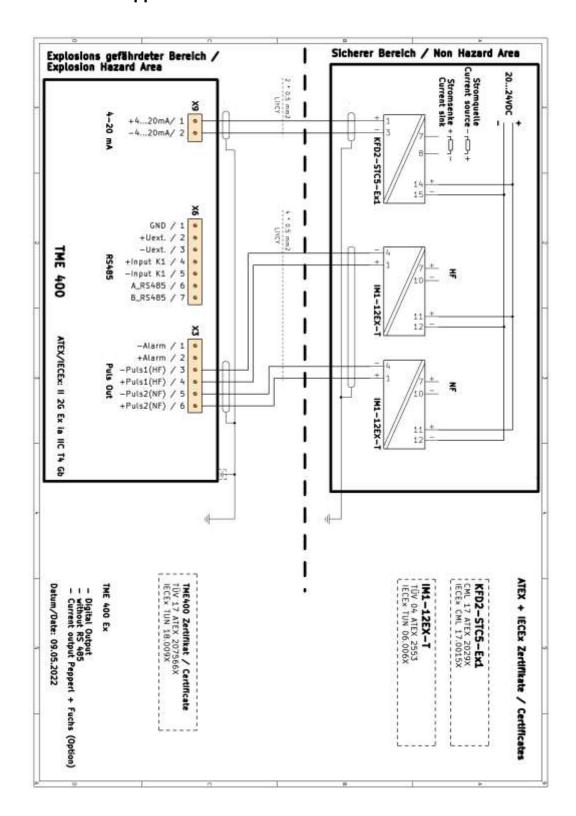


Ex version with modules Phoenix / Turck



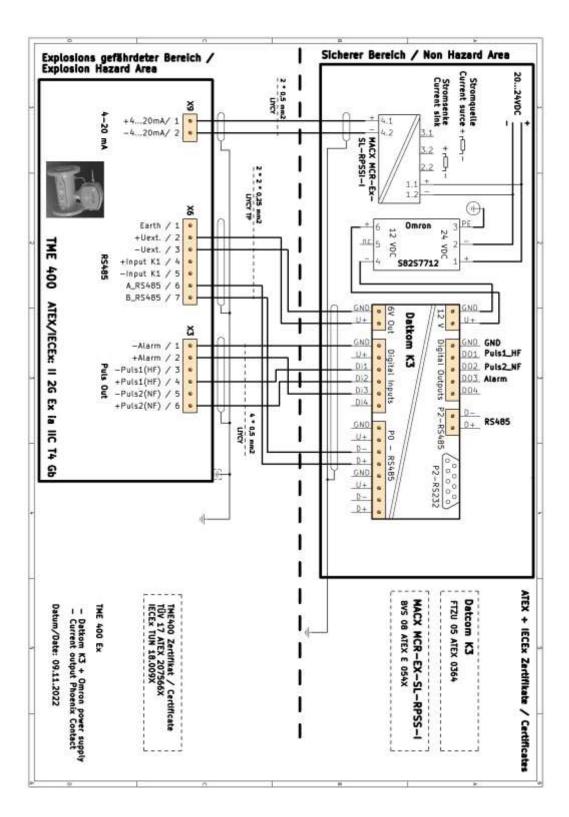


Ex version with modules Pepperl+Fuchs / Turck



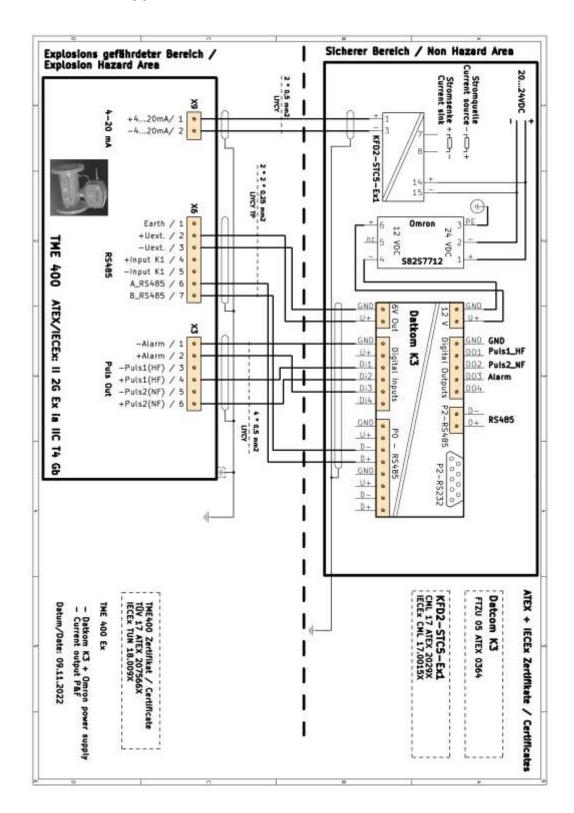


Ex version with modules Phoenix / Omron / Datcom



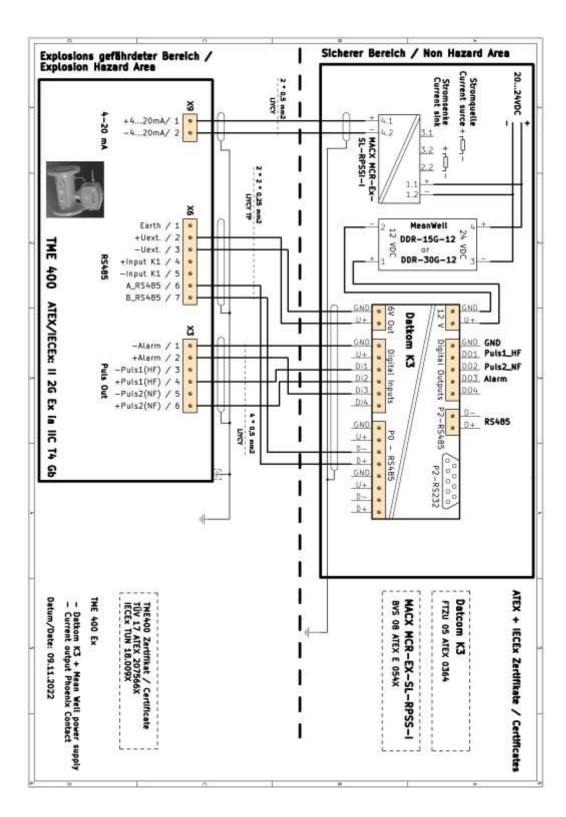


Ex version with modules Pepperl+Fuchs / Omron / Datcom



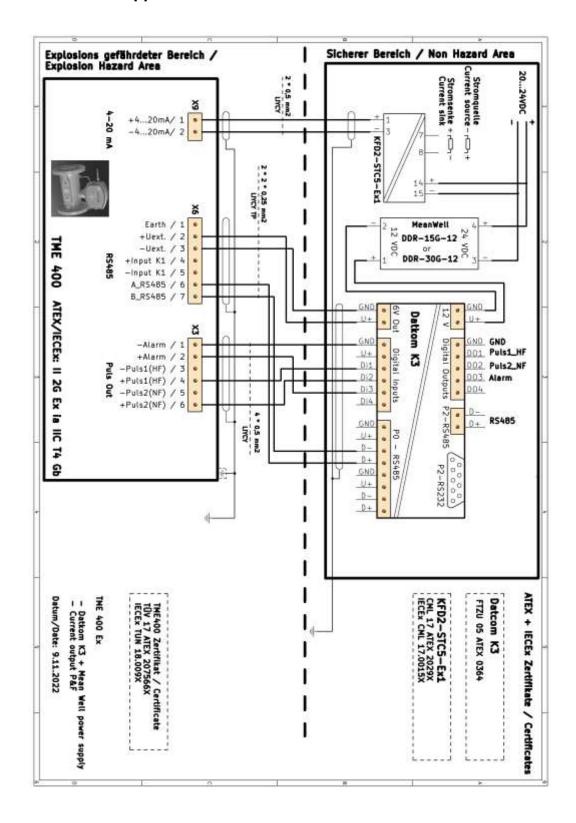


Ex version with modules Phoenix / Meanwell / Datcom





Ex version with modules Pepperl+Fuchs / Meanwell / Datcom



3 TME400

3.1 Display field

A single-line alphanumeric display with 12 characters enables representation of the data and measurements together with the short description or the unit.

Total flow volume

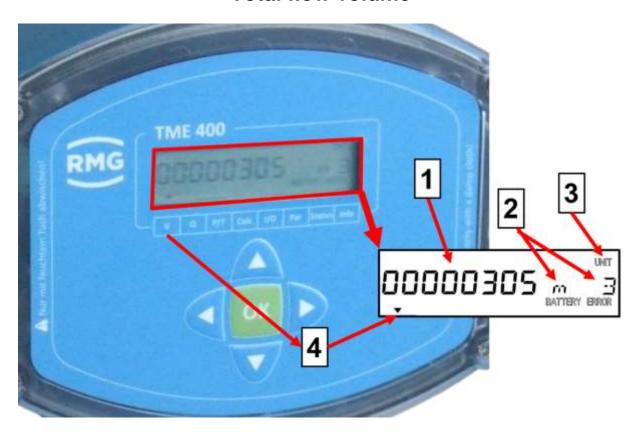


Figure 6: Display field

- 1 8 characters for the value
- 2 Unit [m³]

- 3 Text: UNIT
- 4 Display arrow for volume

The LCD display and its operation are designed to save energy in order to enable battery-powered operation. The display can be impaired at temperatures below -25°C or above +60°C.



3.1.1 Display test

The display test is provided to ensure that all fields of the display function properly. For this purpose, please press and hold the up arrow and down arrow buttons (and) for more than 2 seconds. The following display appears while these buttons are held.

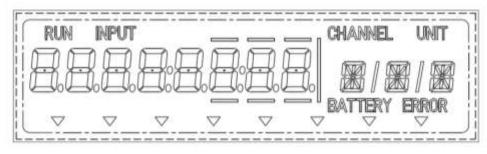




Figure 7: Display at display test

3.1.2 Reset

To reset the system, the voltage supply is interrupted and the TME400 is switched off for this period. For this purpose, the battery and any existing external voltage supply are disconnected. The program and operating parameters are not lost in the process and the meter statuses are saved.



3.1.3 Booting up

It may be necessary to re-boot the device in case of severe faults.

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52

Caution

It is necessary to remove the seals, particularly the seal over the calibration button in order to boot up (see *Figure 8: Position of the calibration button*).

The TME400 must only be used for custody transfer with unbroken seal. Removal or damage to seals normally entails considerable expenses!

Re-application of seals must only be carried out by an officially recognized inspection authority or calibration officials!



Figure 8: Position of the calibration button



Note

The current parameter settings and meter statuses are lost when re-booting! They are reset to standard values.

Therefore, prior to booting up, read all parameters of the TME400.

Proceed as follows to re-boot:

- Switch off the devices
- Press the "left ◀" and "right ▶" buttons simultaneously
- · Switch on the voltage again
- Then, the text "del All" appears in the display.
- Release the depressed buttons.
- Press the calibration button with a thin pencil or small screwdriver.
- Now the device is booted up and the display shows "Boot".
- Then, "done" appears in the display and the totalizer status of the main totalizer is displayed.

Then, re-transmit all device parameters to the TME400 or enter the values from the test certificated.

Note

The serial interface is set to 38400 Bps, 8N1, Modbus RTU after booting. These are also the default values of RMGView^{TME} (see *chapter 4.5 RMGViewTME*).

3.1.4 Battery replacement

Note

The coordinate G24 (see *chapter 4.3.3.7 Error / type plate*) indicates the remaining battery capacity. If the remaining capacity falls below 10 %, a warning is generated.

In order to replace the battery, unscrew the large screw on the right side of the electronics with a large screwdriver or a coin.



Figure 9: Position of the battery housing

The meter is rotated in the next figure, showing the rear area in this figure below. Now, you can pull out the battery holder with battery on a handle.

The battery can be removed vertically in relation to the battery holder by pulling slightly. When installing the new battery, ensure that the polarity is retained for the new battery.

The battery must only be replaced in a non-explosive atmosphere. Ensure that the electronics are supplied with adequate ventilation with fresh air.

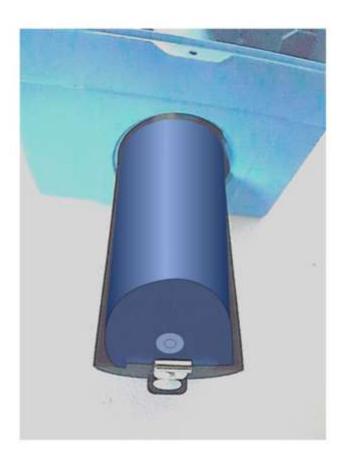


Figure 10: Battery holder

Note

The battery can be changed during operation.

- All readings of the counter(s) and all counting parameters are retained.
- After changing the battery, the current time and date must be entered again (coordinates X01 and X02; see *chapter 4.3.3.9 Archive*). In addition, the battery change must be indicated in coordinate G25. This updates the battery change date and sets the operating hours G26 to 0 and the battery capacity G24 to 100 %.



lack

Danger

According to the type examination certificate, only the following battery types may be used in potentially explosive areas:

- Saft, type LS33600, 17 Ah or
- XENO, type XL 205-F, 19 Ah

56

Note

You can also have the battery replaced by the RMG Service department; please contact RMG for this purpose (see page 2).

Please only use the battery types intended by RMG. They are available as spare parts.

Also observe the information in the Disposal section on page 15.

4 Operation

4.1 Operation concept



Figure 11: Front panel

The concept of the operation is simple and easy to implement with knowledge of the coordinates.

4.1.1 Coordinate system

All configuration data, measurements and computed values are sorted in a table in a coordinate system which enables easy access. The coordinate system is divided into several columns, as shown on, in part, on the front panel (see *top* and *bottom*).





Figure 12: 8 columns of the coordinate system

With the cursor buttons (arrows)



you can reach each value by gently pressing the desired button in this coordinate system.

Keypad	Description	Effect
•	Left arrow	Switches the column of the table from right to left
	Up arrow	Upward movement within the column of the table: You move from the last value of the list towards the first value. This is also used to adjust numbers (counting up).
•	Down arrow	Downward movement within the column of the table: You move from the first value of the list towards the last value. This is used to adjust numbers (counting down).
>	Right arrow	Switches the column of the table from left to right
OK	Function	The following functions are triggered by pressing: pressed < 2 seconds = display of the coordinate pressed > 2 seconds = switch to settings mode (see below)



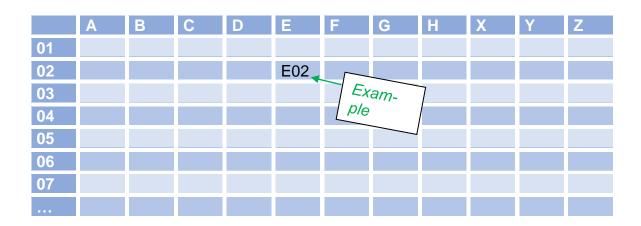
4.1.2 Display and coordinate system

The main totalizer is displayed in normal operating mode. The other display values can be selected with the operating buttons. After approx. 1 minute, the TME400 switches back to the main totalizer.

If the display is dark, the TME400 is in energy-saving mode, where the display is completely switched off. The incoming pulses are processed and the outputs are actuated.

The display value is shown again by pressing any operating button.

Any arbitrary position in the coordinate system, which is identified by letters and numbers, can be reached with the arrow keys.



Example:

E02, for example, stands for the compression factor. This value is calculated after entry of relevant gas parameters via different gas models, which are listed below.

4.1.3 Parameter protection

Note

All custody-transfer parameters are protected by the (sealed) calibration button.

There are different access authorizations for the parameters with which unauthorized changes are suppressed. The different access rights are assigned to the coordinates



by a letter. They are shown in the coordinate list. The following access levels are used:

Access level	Access right
А	Display values, change not possible
N	Parameter for which no password is necessary for use
С	Code word Entry of a code word is necessary to change the parameter
E	Calibration button Custody-transfer variant TME400-VCF: Custody-transfer display values / parameters, use of the calibration button is necessary Non-custody-transfer variant TME400-VC: Entry of the code word is adequate
	Note Enabling or disabling the code word or opening the calibration button creates an entry in the event archive (see below).
	batton ordates an entry in the event aremve (see below).



4.2 Programming

There are five buttons available on the front foil for programming of the TME400. Alternatively, you can carry out programming via the RMGView^{TME} operating software (see *chapter 4.5 RMGViewTME*).

4.2.1 Programming with the programming buttons

Basically, you proceed as follows for the programming:

- First check the protection status of the coordinate. When parameters are not protected, you can carry out changes, as described below without additional measures.
- With parameters protected by code word, you must enter it first in coordinate Z15. Please read how to make the entry as below.
- With parameters protected for custody-transfer applications, you must press the calibration button first.

A Caution

It is necessary to remove the seals, particularly the seal over the calibration button in order to press the calibration button (see *Figure 8: Position of the calibration button*).

The TME400 must only be used for custody transfer with unbroken seal. Removal or damage to seals normally entails considerable expenses!

Re-application of seals must only be carried out by an officially recognized inspection authority or calibration officials!

The principle of the programming is shown based on the example of changing the output pulse factor:

- I. Move with the arrows () to the position: A11
- II. Activate the calibration button (see Figure 8: Position of the calibration button)
- III. The blinking "INPUT" text appears above the displayed value in the display view.
- IV. Press OK for more than 2 seconds
- V. The value begins to blink at a position



- VI. With the and arrows, you can now increase or decrease the value at this position. For the values, after the "0", you also have "-1" available in order to enter negative values, if necessary.
- VII. With the and arrows, you can move to a different position of the value and change it as described in the point above.
- VIII. An additional position is added when you move with the and before the displayed number.

 For example, only the units digit is displayed. If you move in front of it, you will also have the tens position available as an entry.
- IX. By pressing and holding the "right" button , the position of the decimal point is changed. After pressing and holding, the decimal point is inserted after the blinking digit.
- X. By pressing and holding the "left" button _____, the entry can be canceled. If a change and/or entry is necessary, the entry must be restarted.
- XI. When you have finished making an entry, you confirm it by briefly pressing OK
- XII. A plausibility check takes place and the result is displayed immediately.
- XIII. If this check shows an implausible entry, "rAnGE" will be shown briefly in the display and the display jumps back to the original value.
- XIV. If this check shows an plausible entry, "Good" will be shown briefly in the display and the value is adopted as a new value.
- XV. Now you can if necessary change other parameters.
- XVI. After about 1 minute without additional entries, the display returns to the display of the main totalizer.
- XVII. By pressing the calibration, you close the further entry of custody-transfer parameters.
- XVIII. After another minute without an entry, the change possibility is closed automatically.

Note

Some of the coordinates permit other settings as purely numerical values. However, these other entries are assigned numbers so that the adjustment can be carried out as described.



Example:

Current mode F02 can be deactivated or activated on various settings. This is adjusted as follows:

0	Off (default)
1	No errors
2	Error 3.5 mA
3	Error 21.8 mA
4	0 - 20mA

If F02 = "0" is selected for the coordinate, the current output is switched off.

Note

With some coordinates, a number is assigned fixed values. Instead of an adjustment with 0, 1, ..., these numerical values are shown directly. Changes are possible with the arrows and , then the next higher or lower value is shown and can be adopted with ...

Example:

Digital output 2 pulse width (coordinate A22) can adjust the pulse width to 3 different widths. The following values can be directly as an assignment:

20 ms	
125 ms	
250 ms	

4.3 Equations in the TME400

The TME400 enables calculation of different values from the measured data and in the data entered in the TME400. For a better understanding, some variables and formula in this chapter are presented in advance; other equations and definitions of parameters are found in the *chapter 4.3.3. Coordinates in context.*

4.3.1 Variable description

Formula symbol	Units	Name
q_m	m³/h	Operating volume flow at measurement conditions
fv	Hz	Frequency of the volume transmitter
K_V	I/m³	Meter factor
V_m	m^3	Operating volume at measurement conditions
P_V	Nondimensional (1)	Volume pulse
K_{ZI}	m ³ /l	Meter factor (only for output contacts)
q_n	m ³ /h	Standard volume flow at normalized condition
Vn	m^3	Standard volume at normalized condition
Zu(p, T)	Nondimensional (1)	Conversion factor
K_{Z2}	m ³ /l	Meter factor (only for output contacts)
p	bara, (barg, kg/cm2)	Measured pressure (absolute)
p_n	bara, (barg, kg/cm ₂)	Pressure in standard state (=1.01325 bar absolute)
T	°C	Measuring temperature
T_K	K	Measuring temperature in Kelvin
T_n	K	Temperature in standard state (= 273.15 K)
K	Nondimensional (1)	Compression factor
Z	Nondimensional (1)	Real gas factor
Z_n	Nondimensional (1)	Real gas factor in standard state (calculation for Z and Z_n takes place according to GERG-88 in accordance with G9)



4.3.2 Standard formula

Formula name	Formula	Reference chapter
Operating volume flow	$q_m = \frac{f_V}{K_V} * 3600 [\frac{m^3}{h}]$	4.3.3.2 Flow rate
Operating volume	$V_m = \frac{P_V}{K_V} \frac{1}{K_{Z1}}$	4.3.3.1 Volume / Meters
Compression factor	$K = \frac{Z}{Z_n}$	4.3.3.5 Analysis
Conversion factor	$Zu(p,T) = \frac{p \cdot T_n}{p_n \cdot T_K \cdot K}$	4.3.3.5 Analysis
Standard volume flow	$q_n = \frac{f_V}{K_V} \cdot 3600 \cdot Zu(p,T)$	4.3.3.2 Flow rate
Standard volume	$V_n = V_b \cdot Zu(p,T) \cdot \frac{1}{K_{Z2}}$	4.3.3.1 Volume / Meters

Measuring and standard pressure are calculated as absolute pressure in the specified equations.

4.3.3 Coordinates in context

In the following, the coordinates which can be addressed with the TME400-VC and TME400-VCF turbine meters are shown. In the tables, the parameters which can be addressed with the TME400-VC are shown in light blue and the values which are additionally available with the version for custody-transfer applications, TME400-VCF, are shown in orange.

TME400-VC	Non-custody-transfer applications
TME400-VCF	Custody-transfer applications



4.3.3.1 Volume / Meters

Coordinate	Name	Description				
A01	Standard volume	Volumes added up, corrected according to the equation above, plus the status and compression factor (see above).				
A02	Operating volume	Volumes added up at the current (temperature and pressure) conditions.				
A03	Standard volume error	Volumes added up under standard conditions; in these conditions a parameter was faulty or could not be determined (e.g. temporary failure of the temperature sensor, etc.)				
A04	Operating volume error	Volumes added up under the present conditions; in these conditions a parameter was faulty or could not be determined (e.g. flow rates below or above the flow rate range, etc.)				
A05	Uncorrected operating volume	Z26: If the characteristic correction is deactivated, A05 is not visible and cannot be adjusted. If a characteristic correction is activated, this characteristic curve correction is deactivated from 0 up to this value A05.				
A06	Volume Start/Stop	Starts and stops a volume flow measurement				
A07	Volume Reset	Sets the volume flow rate to 0				
A10	Meter factor	With the meter factor (pulse value), the corresponding operating value flow is calculated from the signal frequency of the sensor ement in the meter electronics.				
		$q_m = \frac{f_V}{K_V} * 3600 \left[\frac{m^3}{h}\right]$				
		The meter factor must be calibrated at the factory so that a direct meter display in cubic meters.				
		Note				
		A change of this adjustment takes place in the area of responsibility of the operator.				
		After any change to the meter factor, calculation takes place with the new value immediately.				
		The uninfluenced signal frequency of the sensor element is available at the HF output. The frequency range can be determined from the meter factor K and the minimum and maximum operating volume				
		flow of the meter according to the formula:				
		$f_{V min} = \frac{q_{m min}}{3600} * K_V f_{V max} = \frac{q_{m max}}{3600} * K_V$				
		$q_{m min}$: minimum operating volume flow				

		$q_{m max}$: maximum operating volume flow				
		Example:				
		$q_{m min} = 16 \text{m}^3/\text{h}$				
		$q_{m max} = 250 \text{m}^3/\text{h}$				
		$K_V = 2362 \text{ pulses/m}^3$				
		1. V 2002 paicos,				
		$f = 16 m^3$ Impulse $\frac{10.5 \text{ Hz}}{10.5 \text{ Hz}}$				
		$f_{V \text{ min}} = \frac{16}{3600} \frac{m^3}{s} \cdot 2362 \frac{\text{Impulse}}{m^3} = 10,5 \text{ Hz}$				
		$250 m^3$ Impulse				
		$f_{V \text{ max}} = \frac{250}{3600} \frac{m^3}{s} \cdot 2362 \frac{\text{Impulse}}{m^3} = 164 \text{ Hz}$				
		If measuring channel-1 or -2 fails, the HF output is switched off. The				
		remaining pulse input is used for further conversion and counting				
		into the disturbed volume counters. (With firmware versions older				
		than 1.11 the High-Frequency (HF) output is switched off if measuring channel-1 fails.)				
A11	Output pulse factor	The output pulse value indicates how many LF output pulses corre-				
		spond to one m ³ (1 m ³).				
A12	Meter factor corrected	The meter can be adjusted by the operator, e.g. during calibration.				
/\12	Meter factor corrected	As a display value, this value cannot be changed. This value is only				
		visible if the Z27 characteristic correction is activated.				
A20	Display factor	A20: Display factor for motors, including docimal places				
A20	Display factor	A20: Display factor for meters, including decimal places				
		0.01 Display with 2 decimal places				
		0.1 Display with 1 decimal place				
		1 Display without decimal places (default)				
		10 Display without decimal places				
		100 Display without decimal places				
		Francis				
		Example: If the factor is adjusted to 0.1, the meter status is displayed with a				
		If the factor is adjusted to 0.1, the meter status is displayed with a decimal place.				
		455d. p.455.				
		Note				
		If the factor is adjusted, for instance, to 10, the display value is displayed without a decimal place. You get the <u>actual</u> meter status by multiplying the display value by 10.				
		This setting is marked with a "x 10" sticker (or it must be marked).				



A21	Digital output 2 mode	A21: Digital output 2 mode
		0 Operating volume
		1 Standard volume (default)
A22	Digital output 2	A22 digital output 2 pulse width
pulse width	20 ms	
		125 ms (default)
	250 ms	

Coor- dinate	Name	Modbus register	Modbus access	Protection	Data type	Min.	Max.	Default	Unit
A01	Standard volume	300	W	E	uint32	0	9999999	0	m^3
A02	Operating volume	302	W	E	uint32	0	9999999	0	m^3
A03	Standard volume error	304	W	E	uint32	0	9999999	0	m^3
A04	Operating volume error	306	W	E	uint32	0	9999999	0	m^3
A05	Uncorrected operating volume	308	W	E	uint32	0	99999999	0	m ³
A06	Volume Start/Stop	310	W	N	uint32	0	9999999	0	m^3
A07	Volume Reset	312	W	N	uint32	0	9999999	0	m^3
A10	Meter factor	500	W	E	string12	*	*	1000.0	I/m ³
A11	Output pulse factor	506	W	E	float	0.01	100	1.0	I/m ³
A12	Meter factor corrected	508	R	Α	float	-	-	1.0	I/m ³
A20	Display factor	510	W	E	menü16	0	4	2	
A21	Digital output 2 mode	511	W	E	menü16	0	1	1	
A22	Digit, output 2 pulse width	512	W	N	menü16	0	2	1	ms

4.3.3.2 Flow rate

Coordinate	Name	Description
B01	Standard flow rate	Flow value under standard conditions (see above)
B02	Operating flow rate	Flow rate under current operating conditions
B03	Frequency	Unchanged output value, frequency of Sensor 1.
B05	Min. flow rate	An alarm is generated below this flow rate
B06	Max. flow rate	An alarm is generated above this flow rate
B10, B11, B12, B13, B14,	Coefficients: A-2, A-1, A0, A1, A2	Z26: If the characteristic correction is deactivated, the additional parameters are not visible and cannot be adjusted. If a characteristic correction is activated (see Z26 below), a correction takes place with the factors in: B10: Factor for the characteristic correction B11: Factor for the characteristic correction



B15	Max. operating point deviation	B12: Factor for the characteristic correction B13: Factor for the characteristic correction B14: Factor for the characteristic correction B15: If the deviation of the corrected from the uncorrected characteristic at an operating point (or a range) is more than the adjusted value (2% here), the correction, is set to "0" for this operating point or operating range, which means a correction takes place.
B08	Leak flow volume limit	The flow rate is disregarded below this limit - i.e. it is set to 0
B09	Maximum time > Qug +	Indicates the maximum time until the flow rate (e.g. on start-up) reaches the measuring range (Qmin) after reaching the lower measuring limit (Qug). The flow rate measurement applies as defective during this time, but no error message is generated.

Note

There is no flow calculation with battery operation!

Coor- dinate	Name	Modbus register	Modbus access	Protection	Data type	Min.	Max.	Default	Unit
B01	Standard flow rate	318	R	Α	float	-	-	*	N3/h
B02	Operating flow rate	320	R	Α	float	-	-	*	m ³ /h
B03	Frequency	322	R	Α	float	-	-	*	Hz
B05	Min. flow rate	521	W	E	float	*	*	0.0	m ³ /h
B06	Max. flow rate	523	W	E	float	*	*	1000.0	m ³ /h
B10	Coefficient A-2	530	W	E	float	*	*	0	Am2
B11	Coefficient A-1	532	W	E	float	*	*	0	Am1
B12	Coefficient A0	534	W	E	float	*	*	0	A0
B13	Coefficient A1	536	W	E	float	*	*	0	A1x10 ⁻⁴
B14	Coefficient A2	538	W	E	float	*	*	0	A2x10 ⁻⁸
B15	Max. dev. operating point	540	W	E	float	0.0	100.0	2.0	kkp
B08	Leak flow volume limit	527	W	E	float	*	*	*	m ³ /h
B09	Maximum time > Qug +	529	W	E	uint16	0	10000	10	S

4.3.3.3 Pressure

Coordinate	Name	Description
C01	Pressure	Currently available pressure
C02	Pressure mode	Pressure measurement transmitter (source of the pressure measurement)



		0 Specification (default, fixed value)				
		1 Wika TI-1				
		2 Endress + Hauser				
C03	Pressure Default	Default value of the pressure				
C04	Pressure Minimum	This value presents the lowest pressure value of the individual pressure transducer. An error is displayed if the pressure is below this limit.				
C05	Pressure Maximum	This value presents the highest pressure value of the individual pressure transducer. An error is displayed if the pressure is above this limit.				
C08	Pressure offset	The measured pressure value can be corrected. The offset enables a constant increase over the entire pressure measuring range, based on 1 bar of pressure (atmospheric pressure)				
C09	Pressure increase	The increase can be changed by the pressure increase factor based on the offset value.				
C10	Pressure sensor temperature	Display of the temperature of the pressure sensor.				
C11	Min. pressure sensor temperature	Temperature range (lower limit) within which the pressure sensor works "precisely".				
C12	Max. pressure sensor temperature	Temperature range (upper limit) within which the pressure sensor works "precisely". Outside of this range, the pressure value is interpreted as "incorrectly" measured.				

Coor- dinate	Name	Modbus register	Modbus access		Data type	Min.	Max.	Default	Unit
C01	Pressure	326	R	Α	float	-	-	-	bar
C02	Pressure mode	555	W	E	menü16	0	2	0	
C03	Pressure specification	556	W	C ¹	float	0.0	100.0	1.0	bar

¹ "E" with firmware versions older then 1.11.

C04	Pressure Minimum	558	W	E	float	0.8	100.0	0.8	bar	
C05	Pressure Maximum	560	W	E	float	8.0	100.0	2.5	bar	
C07	Pressure offset	562	W	E	float	-0.5	0.5	0.0		
C08	Pressure increase	564	W	E	float	8.0	1.2	1.0		
C10	Pressure sensor temperature	566	R	E	float	-	-	-	°C	-
C11	Min. pressure sensor temperature	568	R	E	float	-	-	-	°C	-
C12	Max. pressure sensor temperature	570	R	E	float	-	-	-	°C	-

4.3.3.4 Temperature

Coordinate	Name	Description					
D01	Temperature	Current temperature					
D02	Temperature mode	Temperature measurement transmitter (source of the temperature measurement)					
		0 Specification (default, fixed value)					
		1 Pt1000					
D03	Temperature default	Default value of the temperature					
D04	Temperature Minimum	This value represents the lowest temperature value of the temperature sensor at which the functionality of the TME400 is still guaranteed. An error is displayed if the temperature is below this limit.					
D05	Temperature Maximum	This value represents the highest temperature value of the temperature sensor at which the functionality of the TME400 is still guaranteed. An error is displayed if the temperature is above this limit.					
D06	Temperature moderation	The temperature value is moderated by means of averaging. A value of 0 corresponds to no moderation. A value of 0.99 causes heavy moderation.					



D11 PT1000 resistance Corrected resistance value of the Pt1000 D12 PT1000 resistance un-Uncorrected resistance value of the Pt1000 corr. D30 Temperature (uncor-Display of the uncorrected temperature measurement rected) D35 Temperature setpoint 1 Set point 1 (lower value) for temperature adjustment D36 Temperature setpoint 2 Set point 2 (upper value) for temperature adjustment D37 Temp. actual value 1 Measured value at temperature set point 1 D38 Measured value at temperature set point 2 Temp. actual value 2 D41 Write temperature corr. Correction values with are adopted with "Yes" are calculated internally. Caution Α Adoption of the correction changes the temperature characteristic measured in the factory and stored. Only perform this change if you are certain that you have detected a deviating temperature measurement. Of course, this correction is subject to the mandatory calibration. No (default) Yes **Note** Correction values displayed in the coordinates D08 (f0) and

Coor- dinate	Name	Modbus register	Modbus access	Protec- tion	Data type	Min.	Max.	Default	Unit
D01	Temperature	324	R	Α	float	-	-	-	°C
D02	Temperature mode	587	W	E	menü16	0	1	0	
D03	Temperature default	588	W	C ²	float	-40.0	80.0	10.0	T-V
D04	Temperature Minimum	590	W	E	float	-40.0	80.0	-25.0	°C
D05	Temperature Maximum	592	W	E	float	-40.0	80.0	60.0	°C

D09 (f1) are calculated internally. These correction values may only change within the scope of 0.9 to 1.1; otherwise

there is a defect which must be corrected by RMG.

² "E" with firmware versions older then 1.11.



D06	Temperature moderation	594		E	float	0.1	1.0	1.0	T-D	
D11	PT1000 resistance	602	R	Α	float	-	-	-	Ohm	
D12	PT1000 resistance uncorr.	604	R	Α	float	-	-	-	Ohm	
D30	Temperature (uncorrected)	606	R	Α	float	-	-	-	°C	
D35	Temperature setpoint 1	616	W	N	float	-40.0	80.0	-10.0	°C	73
D36	Temperature setpoint 2	618	W	N	float	-40.0	80.0	50.0	°C	
D37	Temp. actual value 1	620	W	N	float	-40.0	80.0	-10.0	°C	
D38	Temp. actual value 2	622	W	N	float	-40.0	80.0	50.0	°C	
D41	Write temperature corr.	628	W	E	menü16					

4.3.3.5 Analysis

4.3.3.	5 Allalysis							
Coordinate	Name	Description						
E01	Conversion factor	Conversion factor; see above						
E02	Compression factor	Compressibility (from AGA8, etc.); see above.						
E05	Calculation method	The TME400 enables calculation of gas parameters, particularly the compression factor according to various methods. These methods must be adjusted in coordinate E05 with the corresponding number. Available for selection:						
		0 Constant compression factor (default)						
		1 Gerg88S						
		2 AGA8 GROSS method 1						
		3 AGA8 GROSS method 2						
		4 AGA NX19-mod. (relative density)						
		5 AGA NX19-mod. (standard density)						
		6 GOST30319-2						
		The application of these calculations have been verified in the range of: Temperature: -25°C to +60°C Pressure: 0 bar to 40 bar (absolute) The calculation method also carries out checks on the approved input variables (e.g. temperature, pressure, standard calorific value, etc.). If the limits are exceeded, the calculation is performed with the default value of the compression factor. In this case, the device displays an error. The volumes are then summarized in the error totalizer.						

Compression factor constant

The simplest option is to set to the compressibility to constant. This is correct if you always work with the same measuring gas and know the compression factor. Enter this compression factor in E02. The compression factor is set to "1" for an ideal gas (e.g. gases at low pressure).

Complete gas analyses are not necessary for any other gas models, but knowledge of additional gas parameters is necessary. Depending on the model, this must be entered in coordinates E07 to E12:

E07	Standard calorific value Ho n kWh/m³				
E08	Standard density Rho n kg/m³				
E09	Relative density DV				
E10	Percentage of carbon dioxide CO ₂ mol-%				
E11	Percentage of nitrogen N ₂	mol-%			
E12	Percentage of hydrogen H ₂	mol-%			

GERG 88 S

This equation requires the following fixed input variables: standard calorific value (E07), standard density (E08), and the gas fractions (in mol%) of carbon dioxide (E10) and hydrogen (E12).

AGA 8 Gross Method 1

This calculation method corresponds to GERG 88 S taking into account the absence of hydrogen; E12, the percentage of $H_2 = 0$ -mol-%.

AGA 8 Gross Method 2

This equation requires the following fixed input variables: standard density (E08), as well as the gas fraction (in mol-%) of carbon dioxide (E10) and nitrogen (E11). The hydrogen fraction is assumed to be 0 mol-% in analogy to AGA8 Gross method 1.

AGA NX19-mod. (relative density)

This equation requires the following fixed input variables: Relative density (E09), standard calorific value (E07), and the gas fractions (in mol-%) of carbon dioxide (E10) and nitrogen (E11).

AGA NX19-mod. (standard density)

The input variables of this equation are: standard density (E08), standard calorific value (E07), and the gas fractions (in mol%) of carbon dioxide (E10) and nitrogen (E11).

GOST30319-2

This is a Russian standard to calculate the gas parameters. More details can be found in the Russian manual.

E06	Default compr. factor	Default value for compression factor
E07	Standard calorific value	Standard calorific value
E08	Standard density	Standard density



E09	Relative density	Relative density						
E10	Carbon dioxide	Fraction of carbon dioxide						
E11	Nitrogen	Fraction of nitrogen						
E12	Hydrogen	Fraction of hydrogen						
E20	Standard pressure selection	Standard conditions In Germany, standard conditions at which gas parameters must be determined are defined. These standard conditions are for the pressure (E20) 1.01325 bar and the temperature (E21) 0°C. In addition, 25°C applies as a standard combustion temperature for determining the calorific value (E22). Selection of standard pressure 1.01325 bar (default) 1.0 bar						
E21	Standard temperature selection	Selection of standard temperature						
		0 0° C (default) 1 15° C 2 15.56° C 3 20° C						
E22	Standard combustion temp. selection	Selection of the standard combustion temperature						
		0 0° C						
		1 15° C						
		2 20° C						
		3 25° C (default)						
		For the European area of application, the standard conditions are not uniform with respect to various pressure / temperature values. In the United States, conversions to the units "psi" and "°F" apply. In general, care should be taken, because the pressure / temperature values for the respective standard conditions may deviate from the German standard values. Disregard can result in signification conversion errors.						

Coor- dinate	Name	Modbus register	Modbus access	Protec- tion	Data type	Min.	Max.	Default	Unit
E01	Status coefficient	328	R	Α	float	-	-	-	Supply
E02	Compressibility	633	R	Α	float	-	-	1.0	K
E05	Calculation method	639	W	E	menü16	0	5	1.0	



	E06	Compressibility default	640	W	C ₃	float	0.1	10.0	1.0	K-V
	E07	Calorific value	642	W	C ₃	float	0.0	100.0	11.5	Hon
	E08	Standard density	644	W	C ₃	float	0.0	100.0	0.7440	rhn
	E09	Relative density	646	W	C ₃	float	0.0	100.0	0.0	dv
_	E10	Fraction of carbon dioxide	648	W	C ₃	float	0.0	100.0	20.0	CO2
	E11	Nitrogen	650	W	C ₃	float	0.0	100.0	25.0	N2
-	E12	Hydrogen	652	W	C ₃	float	0.0	100.0	0.0	H2
_	E20	Selection standard pressure	654	W	E	menü16	0	1	0	
_	E21	Selection standard temperature	655	W	E	menü16	0	3	0	
_	E22	Selection combustion temperature	656	W	E	menü16	0	3	0	

4.3.3.6 Current output

Coordinate	Name	Description
F01	Current	Current to be output
F02	Current mode	Mode of the current output
		0 Off (default)
		1 No errors
		2 Error 3.5 mA
		3 Error 21.8 mA
		4 0 - 20mA
		If the current mode is set to "0", i.e. "Off", no parameters of the output other than parameter F02: current mode are visible and adjustable.
F03	Current source	Source of the current output
		0 Specification (default)
		1 Operating flow rate
		2 Frequency
		3 Calibration 4mA
		4 Calibration 20mA
		5 Standard flow rate
		6 Temperature
		7 Pressure

³ "E" with firmware versions older then 1.11.

Manual TME400-VCF $\,\cdot\,$ EN10 $\,\cdot\,$ September 18th, 2023



F04	Phys. Minimum value	Current output phys. Minimum value (required for display in RMGView ^{TME})
F05	Phys. Maximum value	Current output phys. Maximum value (required for display in RMGView ^{TME})
F06	Current specification	Specification value for the current output (for testing purposes)
F07	Current moderation	The current output is damped by averaging. A value of 0 corresponds to no damping. A value of 0.99 causes strong averaging.
F10	Calibration value 4mA	Calibration: Current value 4mA (after activation of current source)
F11	Calibration value 20mA	Calibration: Current value 20mA (after activation of current source)
F12	Module serial number	Serial number of the current module

Coor- dinate	Name	Modbus register	Modbus access	Protec- tion	Data type	Min.	Max.	Default	Unit
F01	Current	330	R	Α	float	-	-	-	mA
F02	Current mode	657	W	N	menü16	0	4	0	
F03	Current source	658	W	N	menü16	0	7	0	
F04	Figure below	659	W	N	float	-	-	0.0	
F05	Figure above	661	W	N	float	-	-	1000.0	
F06	Current specification	663	W	N	float	0.0	25.0	12.0	mA
F07	Current moderation	665	W	N	float	0.0	0.99	0.7	I-D
F10	Calibration value 4mA	667	W	N	float	0.0	25.0	4.0	mA
F11	Calibration value 20mA	669	W	N	float	0.0	25.0	20.0	mA
F12	Module serial number	671	W	N	string8	-	-	0000	SN

4.3.3.7 Error / type plate

Coordinate	Name	Description
G01	Current error	Identifies the current error
G02	Software version	Shows the version number of the firmware in the TME400.
G04	Serial number	Serial number of the TME400
G05	Firmware checksum	Shows the checksum of the firmware (important for TME400-VMF and TME400-VCF in custody-transfer applications)
G06	Measuring point	Possibility of numerical identification for the measuring point
G10	Standard pressure	Display of the standard pressure setting
G11	Pressure range min.	Display of the minimum of the pressure range Value range of the pressure sensor (<i>chapter 5.1.2.4 Pressure transducer</i>) or customer setting C04)



G12 Pressure range max. Display of the maximum of the pressure range (chapter 5.1.2.4 Pressure transducer) or customer setting C05) G13 Pressure sensor Serial number of the pressure sensor serial number G14 Standard temperature Display of the standard pressure setting G17 Temperature sensor se-Serial number of the temperature sensor rial number G18 Meter number Number of the turbine meter G21 CRC metrological Param. CRC of metrological parameters EEprom **EEprom** G23 Date of Battery Exchange Date of battery exchange G24 Remaining capacity of the battery Remaining Battery Capacity G25 **Battery Change** No (default) Yes G26 Operating hours **Operating Hours** G19 Meter size Meter size (G..) Date of last battery re-G20 Shows the date of the last battery replacement placement

Coor- dinate	Name	Modbus register	Modbus access	Protection	Data type	Min.	Max.	Default	Unit
G01	Current error	675	R	Α	uint16	-	-	0	ERR
G02	Software version	676	R	Α	float	-	-	*	Rev
G04	Serial number	680	W	E	int32	0	9999999	Ol	SNo
G05	Firmware checksum	682	R	Α	int16	-	-	*	CRC
G06	Measuring point	314	W	Α	uint32	*	*	0	Rev
G10	Standard pressure	683	R	Α	float	-	-	1.0	bar
G11	Pressure range min.	685	R	Α	float	-	-	0.7	bar
G12	Pressure range max.	687	R	Α	float	-	-	2.0	bar
G13	Pressure sensor serial number	689	R	Α	string12	-	-	*	
G14	Standard temperature	695	R	Α	float	-	-	273.15	TN
G17	Temperature sensor serial number	697	W	E	int32	*	*	9999 9999	TNo
G18	Meter number	699	W	E	int32	*	*	9999 9999	MNo
G21	CRC metrological Param. EEprom	804	R	Α	string8	-	-	CALC	Hex
G23	Date of Battery Exchange	705	W	С	string8	-	-	010117	Bat
G24	Remaining Battery Capacity	790	R	Α	uint16	-	-	100	%
G25	Battery Change	791	W	С	menü16	0	1	0	-



G26	Operating Hours	792	R	Α	uint32	-	-	0	h
G19	Meter size	701	W	E	string8	*	*	4-16000	G
G20	Batter replacement date	705	W	С	int32	*	*	0101 2014	Bat

4.3.3.8 RS-485 interface

Coordinate	Name	Description						
H01	RS-485 Baud rate	2400 Bps						
		9600 Bps						
		19200 Bps						
		38400 Bps (default)						
H02	RS-485 parameter	0 8N1 (default)						
		1 8E1						
		2 801						
		3 7N1						
		4 7E1						
		5 701						
H03	RS-485 protocol	0 Off						
		1 Modbus RTU (default)						
		2 Modbus ASCII						
H04	Modbus ID	Modbus device address (default = 1).						
H05	Modbus register offset	The offset is defined as 1 by RMG.						

Coor- dinate	Name	Modbus register	Modbus access	Protec- tion	Data type	Min.	Max.	Default	Unit
H01	RS-485 Baud rate	709	W	N	menu16	0	3	3	Bps
H02	RS485 parameter	710	W	N	menu16	0	5	0	
H03	RS485 protocol	711	W	N	menu16	0	2	1	
H04	Modbus ID	712	W	N	uint16	1	250	1	MID
H05	Modbus register offset	713	W	N	uint16	0	10000	1	Mof



4.3.3.9 Archive

Coordinate	Name	Description									
X01	Time	Direct entry of the cur	rent tim	ne as described above.							
X02	Date	Direct entry of the cur	rent da	te as described above.							
X10	Delete parameter ar-	0 No (default)									
	chive	1 Yes									
X11	Param. archive fill level	Display value	Display value								
X14	Delete event archive	0 No (default)									
		1 Yes									
X15	Event archive fill level	Display value									
X16,	Measurement archive	0 Off									
X17,	mode	1 On (default)									
X18, X19, X20, X21, X22,											
X23		X17 interval	0	15 minutes (default)							
		XII ilitorvai	1	30 minutes							
			2	60 minutes							
		X18 delete	0	No (default)							
			1	Yes							
		X19 fill level	Disp	lay value							
		Day archive									
		X20 delete	0	No (default)							
			1	Yes							
		X21 fill level	Disp	lay value							
		Month archive									
		X22 delete	0	No (default)							
			1	Yes							
		X23 fill level	Disp	lay value							
X24	Delete all Archives	All archives									
		X24 delete	0	No (default)							
\/10			1	Yes							
X12	Delete parameter archive (E)	0 No (default) 1 Yes									
	GIIVE (L)										
X13	Parameter archive (E) fill level	Display value									



Coor- dinate	Name	Modbus register	Modbus access	Protec- tion	Data type	Min.	Max.	Default	Unit
X01	Time	714	W	E	string8				T
X02	Date	717	W	E	string8				D
X10	Delete parameter archive	722	W	E	menu16	0	1	0	
X11	Parameter archive fill level	723	R	Α	uint16	-	-	0	%
X14	Delete event archive	726	W	Е	menu16	0	1	0	
X15	Event archive fill level	727	R	Α	uint16	-	-	0	%
X16	Measurement archive mode	728	W	E	menu16	0	1	1	
X17	Minute archive interval	729	W	E	menu16	0	2	0	
X18	Delete minute archive	730	W	E	menu16	0	1	0	
X19	Minute archive fill level	731	R	Α	uint16	-	-	0	%
X20	Delete day archive	732	W	E	menu16	0	1	0	
X21	Day archive fill level	733	R	Α	uint16	-	-	0	%
X22	Delete month archive	734	W	E	menu16	0	1	0	
X23	Month archive fill level	735	R	Α	uint16	-	-	0	%
X24	Delete all archives	812	W	Е	menu16	0	1	0	
X12	Delete parameter archive (E)	724	W	E	menu16	0	1	0	
X13	Parameter archive (E) fill level	725	R	Α	uint16	-	-	0	%

Further information about the archives can be found in *Appendix B Structure of the archives*.

4.3.3.10 Settings

Coordinate	Name	Description
Z04	X:Y maximum pulse error	A differential circuit compares the metered pulse of measuring and comparison channels alternatingly. Every deviation is counted internally. An alarm is generated if the adjusted limit value is exceeded. The failure counter is reset to 0 for each new measurement or after the maximum number of pulses (Z05) is reached.
Z05	X:Y maximum pulse	see above
Z10	Error register 1	Display value



Z11	Error register 2	Display value
Z12	Status register 1	Display value
Z13	Status register 2	Display value
Z15	Code word release	Note
		The code word for the TME400 is: 1 2 3 4 This is always displayed as " **** " in the parameter archive.
		This is always displayed as In the parameter archive.
		With entry of this code word, the protected parameters can be
		changed.
Z16	Change code word	A new password can be defined here.
Z17	Device type	0 TME400-VM (default)
		1 TME400-VC
		2 TME400-VMF (MID)
		3 TME400-VCF (MID)
Z24	Display active max.	0 1 minute (default)
		1 5 minutes
		2 60 minute test
		The time during which the display is active for tests is selected as 60
		minutes. In general, however, it must be observed that higher energy
		consumption is associated with this time, so this time should be se-
705	Mala and and and an and a	lected as short as possible, if possible.
Z25	Volume metering mode	0 1-channel without errors (default)
		1 1-channel stop on error
		2 1-channel run on error
		3 1-channel start / stop
		4 1-channel reset
		5 2-channel stop on error6 2-channel run on error
		7 2-channel without X:Y error
		8 1 Channel Start/Stop Mode 2
		With 1-channel measurements (0, 1, 2, 3, 4), the Z04 and Z05 pulse
		comparison is not activated. An entry for sensor type 2 is superflu-
		ous and has <u>no</u> further significance.
		Values and the second of the s
		Volume metering mode 8: 1 Channel Start/Stop Mode 2 If the external contact input 3 is closed (or opened), this additional
		mode 2 triggers a start (or stop) for the start/stop totalizer during this



		The LF output and the current output are deactivated for this period (4 mA) and no pulses are output (main totalizers stop). In case of an error, the pulses are counted in the error totalizers and current and pulses are output.						
Z26	Characteristic correction	If the TME400 is supplied with a current supply, the TME400 enables a characteristic correction via a polynomial. This correction must be activated with coordinate Z26. With this polynomial correction, the corresponding percentage deviations of the turbine meter from a reference standard are determined for fixed percentage flow rate values. From these deviations, a polynomial function which ideally reflects the curve running through these points is calculated. The coefficients of the polynomial A-2, A-1, A0, A1 and A2 are adjusted by the manufacturer in the coordinates B10 to B14 or can be entered there when the manufacturer of the turbine meter provides these values.						
		Note The HF output pulses (X3 pulse 1) are always uncorrected With an active characteristic curve correction, no HF pulse are output.						
		0 Off (default) 1 On						
Z 27	Sensor type 1							
Z27 Z28	Sensor type 1 Sensor type 2	1 On O Reed sensor Wiegand sensor (default) External Settings are possible, but only make sense in 2-channel operation. Settings changed here have no effect in 1-channel operation,						
		1 On O Reed sensor Wiegand sensor (default) External Settings are possible, but only make sense in 2-channel operation.						

Coor- dinate	Name	Modbus register	Modbus access	Protection	Data type	Min.	Max.	Default	Unit
Z04	X:Y maximum pulse error	775	W	E	uint16	1	10000	10	X
Z05	X:Y maximum pulse	776	W	E	uint16	1	10000	10000	Υ
Z10	Error register 1	332	R	Α	int16	-	-	*	Err
Z11	Error register 2	333	R	Α	int16	-	-	*	Err

4 Operation



	Z12	Status register 1	334	R	Α	int16	-	-	*	Sta
	Z13	Status register 2	335	R	Α	int16	-	-	*	Sta
	Z15	Code word release	777	W	N	uint16	1	9999	0	COD
	Z16	Change code word	778	W	С	int16	1	9999	1234	C-V
	Z17	Device type	779	W	E	menu16	0	3	0	
34	Z24	Display active max.	780	W	N	menu16	0	2	0	
	Z25	Volume metering mode	781	W	E	menu16	0	7	0	
	Z26	Characteristic correction	782	W	E	menu16	0	1	0	
	Z27	Sensor type 1	783	W	E	menu16	0	2	1	
	Z28	Sensor type 2	784	W	E	menu16	0	2	1	
	Z29	Volume unit	785	W	E	menu16	0	1	0	

Note

If the parameter is not dimensioned, the text in the "Unit" column is shown in the display of the TME400 to the right under UNIT.



4.4 Special settings

4.4.1 Configuration of the current output

The connection of external devices to the current output of the meter is to be carried out as described in chapter 2.1 Electrical connections.

The parameters are then set in column 'F Current output' of the coordinate matrix as follows:

- 85
- 1. In coordinate **F-02** (current mode) select the operating mode of the current output:
 - 0: Off (default)
 - 1: 4-20mA current is always calculated from the physical value
 - 2: 4-20mA below the minimum value output of 3.5 mA
 - 3: 4-20mA above the maximum value output of 21.8 mA.
 - 4: 0-20mA
- 2. In coordinate **F-03** (current source) select the value for output:
 - 0: Fixed value (default)
 - 1: Operating flow rate
 - 2: Sensor frequency
 - 3: Fixed value of 4mA for calibration
 - 4: Fixed value of 20mA for calibration
 - 5: Standard flow rate
 - 6: Temperature
 - 7: Pressure
- 3. In coordinate **F-04** (physical minimum) enter the lower limit for the physical value at which 0 or 4 mA should be output.
- 4. In coordinate **F-05** (physical maximum) enter the upper limit for the physical value eintragen, at which 20 mA should be output.
- 5. In **F-06** (current specification) a fixed value can be entered for the current which is output with the entry 0 in coordinate F-02.
- 6. In **F-07** (damping) the inertia oft he output can be set with values from 0 (minimum) to 0.99 (maximum).

4.5 RMGView^{TME}

The RMGView^{TME} software also provides an additional possibility of parameter input. This software offers you additional options in combination with the TME400.



Figure 13: RMGView^{TME} software



5 Technical data

5.1.1 Device types

Reed or transistor	(with connected turbine meter)			
Pulse input	Reed or transistor			
Current output	Current loop connection (current supply via this current output possible)			
Wiegand (with cor	nnected turbine meter)			
Use	Direct installation on the TME400 turbine meter instead of the meter head			
Pulse input	Wiegand			
Current output	Current loop connection (current supply via this current output possible)			

5.1.2 Inputs

Volume	
Reed	
Pulse frequency	0 Hz 4 Hz
Pulse width	≥ 20 ms
Voltage	low: ≤ 0.9 V high: ≥ 2.2 V
Wiegand	
Pulse frequency	0 Hz 400 Hz; with battery operation
Pulse width	≥ 5 µs
Voltage	min. 1 V max. 5 V (determined by sensor)

5.1.2.1 Power supply

Power supply	
Internal battery	Lithium cell 3.6 V; in the device (battery pack)
External 6-24 V DC via X6	via U _{ext} + battery pack (NON-Ex)
External 6-10.5 V DC via X6	via U _{ext} + battery pack (Ex)
External 6-24 V DC via X9	via current loop connection + battery pack



5.1.2.2 Pulse In measuring inputs (sensor 1 / 2)

Note

88

For Ex connection values, see approval

The cable length to the Wiegand sensor must not exceed 15 m. With use of an external pressure transducer, this maximum length is limited to 3 m.

5.1.2.3 Temperature input

The temperature sensor is connected at the factory; the Ex connection values are met in this process.

Measuring range	-25°C to 60°C
Resolution	± 0.2 °C

5.1.2.4 Pressure transducer

The pressure sensor is connected at the factory; the Ex connection values are met in this process.

Wika TI-1

Measuring ranges (absolute pressure)

- 0.8 bar to 2.5 bar
- 0.8 bar to 6.0 bar
- 2.0 bar to 10.0 bar
- 4.0 bar to 20.0 bar

Accuracy (at reference conditions according to IEC 61298-1)

• ≤ ±0.25 % of span

Endress+Hauser

Not yet released.

Manual TME400-VCF · EN10 · September 18th, 2023



5.1.3 Outputs

Non-Ex	
U _{min}	5 V
U_{max} (U_{i})	30 V
I _{max}	100 mA

For use of the TME400 in hazardous areas the values for the HF, LF and alarm output must be taken from the ATEX certificate.

5.1.4 Digital interface

RS-485 data interfac	ce
Uext	6.0 – 24 V

For use of the TME400 in hazardous areas the values must be taken from the ATEX certificate.

Note

When using the RS485 interface, the device must be supplied with power via U_{ext} .

Note

In an Ex version, the connection must only be made to a certified, intrinsic safe current circuit.

The Ex-relevant connection values are specified in the approval.

5.1.5 Current loop connection

Current loop connection	
U _{ext} (min)	12 V
U _{ext} (max)	28 V
Imin	3.5 mA
Imax	23 mA
External resistance (max.)	See: Figure 14: Load depending on feeder supply



Current output for	
- minimum flow rate	4 mA
- maximum flow rate	20 mA
- alarm	3.5 mA or 21.8 mA
Current output accuracy better than 1% of	f the end value

Bürde in Abhänigkeit Geberspeisung Load depending on feeder supply

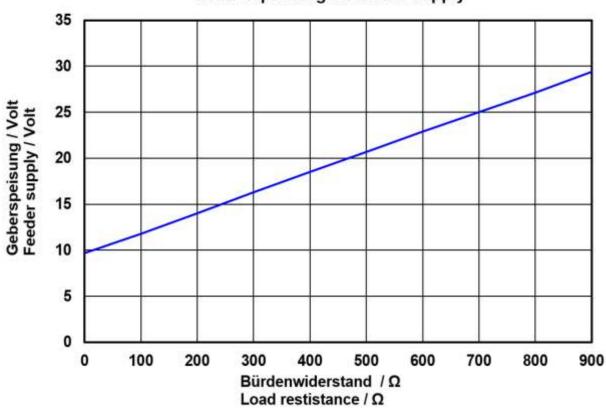


Figure 14: Load depending on feeder supply

For use of the TME400 in hazardous areas the values must be taken from the ATEX certificate.



5.1.6 Cable

Signal cables (LF output, HF output, current loop connection, control input) must have 2 or more wires twisted in pairs and shielded (LiYCY-TP).

4-wire, twisted and shielded cables (LiYCY-TP) must be used for the data cables (RS-485).

The shielding must be grounded on both ends - on the TME400, as described in the section 5.1.7. Cable connection.

Cable cross-sections of 0.5 mm² are recommended. Due to the cable screw connection, the outer diameter of the cable must be between 4.5 and 6.5 mm.

A

Caution

The maximum cable length is limited when used in hazardous areas due to the limit values for intrinsically safe current circuits and depending on the inductivity and capacity of the cable.

5.1.7 Cable connection

Connect the shield on both ends to the cable screw connections on the outside of the housing, as shown in the figure below:

- Unscrew the union nut.
- Pull the terminal insert out of the plastic.
- Slide the cable end through the union nut and the terminal insert and bend the shielding back.
- Plug the terminal insert back into the connecting piece.
- Tighten the union nut.
- Every Ex signal circuit must be routed with a dedicated cable which must be guided through the appropriate PG screw coupling.

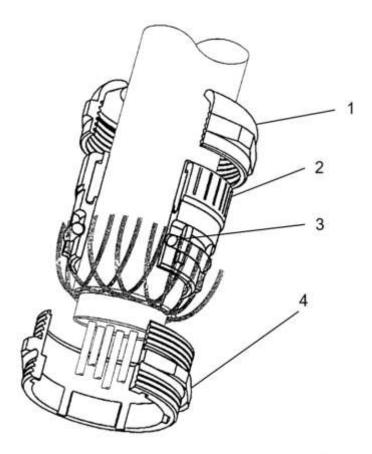


Figure 15: Terminal screw connection

- Coupling nut Terminal insert

- O-ring
- Connecting piece



5.1.8 Ground

Note

To avoid measuring errors due to electromagnetic interference, the meter housing <u>must</u> be grounded with the ground connection on the lower right section of the housing (see *Figure 16: Grounding the meter*).

Minimum cable cross-section:

length of up to 10 m: 6 mm²

• length of 10 m or higher:10 mm²



Figure 16: Grounding the meter

In the process, a conductive connection between the TME400 and the pipeline must be provided as shown in the figure below.



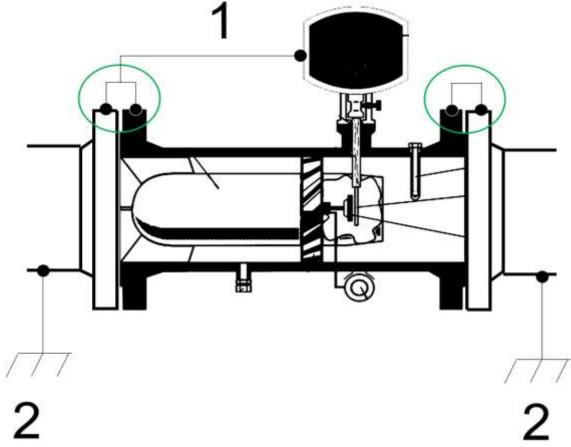


Figure 17: Grounding with the connecting pipes

- 1 Equipotential bonding conductor (PE) min. 6 mm²
- 2 Measuring system potential



5.2 Overview of materials in use

Name	Material
Housing	Cast iron, cast steel, stainless steel, aluminum or welded steel
Flow straightener	Delrin, aluminum or steel
Turbine wheel	Delrin or aluminum
Measuring unit	Aluminum
Ball bearings	Stainless steel
Shafts	Stainless steel
Gear wheels	Stainless steel or plastic
Magnetic coupling	Stainless steel
Meter head	Plastic
Meter printed circuit	Aluminum, zinc die-casting or brass

6 Error messages

Error messages are shown in the display as an error number and "unit" "Err".



Figure 18: Error message in the display

The message types are:

E = Error

W = Warning

H = Hint

There are the following error messages:

Mes- sage type	Error no.	Brief description	Comment
Е	1	EEprom version error	Contact RMG service.
Е	2	EEprom error	Contact RMG service.
Е	3	Pt1000 hardware error	Contact RMG service.



E	4	Temperature min/max error	Check the alarm setting for the temperature.				
Е	5	Pressure sensor hardware error	Contact RMG service.				
Е	6	Pressure min/max error	Check the alarm setting for the pressure.				
Е	7	Gas equation calculation error	Check the alarm setting for the gas equation. Check the parameter entries for the co rect unit and reference to the standard conditions.				
Е	8	Flow rate min/max error	Check the alarm setting for the flow rate.				
Е	9	X:Y pulse comparison error	Check the alarm setting for the pulse comparison.				
Е	10	Max. output pulse error	Check the alarm setting for the max. output pulse.				
Е	11	Current output error	Check your power connections. Contact RMG service in case of uncertainty.				
Е	12	Error CRC Calibration Parameter	Contact RMG service.				
W	101	Warning Battery Capacity low	Please change the battery				
Н	201	New software version	You have a new firmware version				
Н	202	Metrology switch open	Metrology switch open				
Н	203	Code word set	Code word is set				

Appendix

A Modbus

The TME400 has a passive RS-485 interface, which means the interface must be supplied with power externally.

Parameterizing the Modbus

Modbus activation

H03 RS-485 protocol

- 0 Off
- 1 Modbus RTU (default)
- 2 Modbus ASCII

The Modbus - ID is adjusted via the coordinate H04 (default is 1)

The **Modbus - Register - Offset** (MRO) is entered via coordinate H05 (default is 1). The MRO applies for read and write operations.

Baud rate

H01 Baud rate RS-485 interface

- 0 2400 Bps 1 9600 Bps
- 2 19200 Bps
- 3 38400 Bps (default)

Interface parameters

The interface parameters can be adjusted in coordinate H02.

H02 RS-485 interface parameters

- 0 8N1 (default)
- 1 8E1
- 2 801
- 3 7N1
- 4 7E1
- 5 701



The TME400 recognizes the following Modbus commands:

(03 Hex) Read Holding Registers

(06 Hex) Preset Single Register

(10 Hex) Preset Multiple Regs

(08 Hex) Subfunction 00 Hex: Return Query data

TME400 Exception Codes

01 Illegal Function

02 Illegal Data Address (register not available)

03 Illegal Data Value (register not writable or incorrect value)

Example (Modbus query/response):

Query:	Send character	
Start Char	:	
Slave Address	01	
Function	03	
Starting Address Hi	07	
Starting Address Lo	CF	2000-1
No. of Points Hi	00	
No. of Points Lo	02	
LRC	24	
carriage return	cr	
line feed	lf	

Response:	Receive character	
Start Char	:	
Slave Address	01	
Function	03	
Byte Count	04	
Data Hi (Reg 2000)	3F	see below
Data Lo (Reg 2000)	80	see below
Data Hi (Reg 2001)	00	see below
Data Lo (Reg 2001)	00	see below
LRC	39	
carriage return	cr	
line feed	lf	



Example (Modbus number formats)

Data type	Reg- ister	Value	Byte 1	Byte 2	Byte 3	Byte 4	Byte 5	Byte 6	Byte 7	Byte 8	Byte 9	Byte 10
float	2	1.0	0x3f	0x80	0x00	0x00						
Text	5	"90111200"	0x39	0x30	0x31	0x31	0x31	0x32	0x30	0x30	0x00	0x00
int	1	1357	0x05	0x4d								
long	2	698614	0x00	0x0a	0xa8	0xf6						

Refer to the Modbus specifications for further information.

Characteristics of the TME400 Modbus

- Data types (float, text ...) can only be read or written completely

menu16 1 Register int16 1 Register uint16 1 Register int32 2 Register uint32 2 Register 2 Register float 4 Register string8 string12 6 Register

- A maximum of 125 registers can be read or written (in one command).
- Text fields must have at least one terminating zero (0x00).
- Writing of certain parameters causes internal initialization of the hardware and/or:
 - Deletion of intermediate results (pulse output, meter calculation, etc.).
 - Therefore, the parameters should only be overwritten as necessary (e.g. meter factor)
 - Meter statuses are delivered as a uint32 value (without decimal)



Modbus - Register (Version:0.001; Matrix: 001; June 2018)

MB reg	Reg.	Data type	MB access	Coordinate	Name	A	ccess	U	Unit)es	cription
300	2	uint32	RW	A01	Volume Base	Ε		&	&VolumeUnit		/olu litio	me at base con-
302	2	uint32	RW	A02	Volume Mea- surement	Ε		&	VolumeUnit			me at measure- t conditions
304	2	uint32	RW	A03	Volume Base Error	Ε		&	VolumeUnit			me at base con- ns error
306	2	uint32	RW	A04	Volume Mea- surement Error	Е		&	VolumeUnit			me at measure- conditions error
308	2	uint32	RW	A05	Volume Measu- rement Uncor.	Ε		&	VolumeUnit			me at measure- conditions uncor.
310	2	uint32	RW	A06	Volume Start/Stop	N		&	VolumeUnit	\ \	/olu	me Start/Stop
312	2	uint32	RW	A07	Volume Reset	Ν		&	&VolumeUnit		/olu	me Reset
314	2	uint32	RW	G06	Metering Point	Е				N	lam	e of metering point
MB reg	Reg. number	Data type	MB access	Coordinate	Name	4	Acces	s Unit		Des	scri	ption
318	2	float	R	B01	Flow Rate Base	,	Α	&FlowUnit		Flo ditie		ate at base con-
320	2	float	R	B02	Flow Rate Measurement	,	Α		&FlowUnit	Flo me		ate measure-
322	2	float	R	B03	Frequency	,	A		Hz	Fre	que	ency
324	2	float	R	D01	Temperature	,	A		°C	Ter	npe	erature
326	2	float	R	C01	Pressure	1	A		bar	Cui	rrer	t pressure value
328	2	float	R	E01	Conversion factor	,	A		Zu	Coi	nve	rsion factor
330	2	float	R	F01	Current	,	A		mA	Cui	rrer	t to be output
332	1	uint16	R	Z10	Error Register 1	,	A		Hex	Err	or r	egister 1
333	1	uint16	R	Z11	Error Register 2	,	A		Hex	Err	or r	egister 2
334	1	uint16	R	Z12	Status Register 1	1	A		Hex	Sta	tus	register 1
335	1	uint16	R	Z13	Status Register 2	2 /	A		Hex	Sta	tus	register 2
MB reg	Reg. number	Data type	MB access	Coordinate	Name	Ac	cess	Unit				Description
500	6	string12	RW	A10	Meter Factor	Е		&Counte		torU	nit	Meter factor
506	2	float	RW	A11	Output Pulse Factor	Е		&CounterFacto		torU	nit	Output pulse factor
508	2	float	R	A12	Meter Factor corrected	Α		&(CounterFac	torU	nit	Meter factor corrected
510	1	menu16	RW	A20	Display Factor	Е	E					Display factor

APPENDIX



					Digital Output				Digital	autout 0
511	1	menu'	16 RW	A21	Digital Output 2 Mode	Е			mode	output 2
512	1	menu ²	16 RW	A22	Digital Output 2 Pulse Width	N	ms		Digital pulse	output 2 width
MB reg	Reg. number	Data type	MB access	Coordinate	Name	Access	Unit		Description	
521	2	float	RW	B05	Flow Rate min.	Е	&Flow	/Unit	Flow rate min	imum
523	2	float	RW	B06	Flow Rate max.	Е	&Flow	/Unit	Flow rate max	kimum
MB	Reg.	Data type	MB access	Coordinate	Name	Access	Unit	De	escription	
527	2	float	RW	B08	QmUg	E	&FlowL	Init		
529	1	uint16	RW	B09	QmMinTime	Е	S			
530	2	float	RW	B10	Coefficient A-2	Е	Am2		rror curve linea pefficent A-2	rization
532	2	float	RW	B11	Coefficient A-1	Е	Am1		rror curve linea pefficent A-1	rization
534	2	float	RW	B12	Coefficient A0	E	A0		rror curve linea pefficent A0	rization
536	2	float	RW	B13	Coefficient A1	Е	A1		rror curve linea pefficent A1	rization
538	2	float	RW	B14	Coefficient A2	Е	A2		rror curve linea pefficent A2	rization
540	2	float	RW	B15	KKMaxProz	Е	kkp			
MB reg	Reg.	Data type	MB acces	Coordinates	Name	Access	Unit	Desc	ription	
555	1	menu16	6 RW	C02	Pressure Mode	Е		Sourc	ce for pressure nt	e measu-
556	2	float	RW	C03	Pressure Default	Е	bar	Defau	ılt value for pr	essure
558	2	float	RW	C04	Pressure Minimum	Е	bar	Lowe	st valid pressu	ıre
560	2	float	RW	C05	Pressure Maxi- mum	Е	bar	Highe	est valid press	ure
562	2	float	RW	C08	Pressure Offset	E		Press	sure offset	
564	2	float	RW	C09	Pressure Slope	Е		Press	sure slope	
566	2	float	R	C10	Temp. pressure sensor	Е	°C	Temp	erture pressu	re sensor
568	2	float	R	C11	Temp. pressure sensor min.	Е	°C	-	erature range or min.	pressure
570	2	float	R	C12	Temp. pressure sensor max.	Е	°C	-	erature range or max.	pressure
MB reg	Reg. number	Data type	MB acces	Coordinates	Name	Access	Unit	Desci	ription	





					Temperature	_		Source for temperature mea-
587	1	menu16	RW	D02	Mode	E		surement
588	2	float	RW	D03	Temperature Default	Е	T-V	Default value for tempera- ture
590	2	float	RW	D04	Temperature min	Е	°C	Lowest valid temperature
592	2	float	RW	D05	Temperature max	Е	°C	Highest valid temperature
594	2	float	RW	D06	Temperature Damping	E	T-D	Damping temperature
MB reg	Reg. number	Data type	MB access	Coordinate	Name	Access	Unit	Description
602	2	float	R	D11	Resistance PT1000	Α	Ohm	Resistance of PT1000 (corrected)
604	2	float	R	D12	Resistance PT1000 uncor.	Α	Ohm	Resistance of PT1000 (uncorrected)
606	2	float	R	D30	Temperature (uncor.)	Α	°C	Temperature (uncoreected)
MB	Reg.	Data	MB	Coordinate	Name	Access	Unit	Description
reg	number	type	access		Temperature tar-			
616	2	float	RW	D35	get value 1	N	°C	Temperature target value 1
618	2	float	RW	D36	Temperature target value 2	N	°C	Temperature target value 2
620	2	float	RW	D37	Temperature target value 2	N	°C	Temperature target value 2
622	2	float	RW	D38	Temperature target value 2	N	°C	Temperature target value 2
MB	Reg.	Data	MB	Coordinate	Name	Access	Unit	Description
reg 628	number	menu16	RW	D41	Temperature Corr. Write	E		Write temp. correction factors f0/1
MB	Reg.	Data	MB	Coordinate	Name	Access	Unit	Description
reg	number	type	access					
					Compression			Compression factor
633	2	float	R	E02	Compression factor	А	K	Compression factor (from AGA8, etc.)
MB	Reg.	Data	MB	E02 Coordinate		A Acco		· · · · · · · · · · · · · · · · · · ·
		Data			factor			(from AGA8, etc.) Jnit Description
MB	Reg.	Data	MB access		factor	Acco		(from AGA8, etc.)
MB reg	Reg. number	Data type	MB access	Coordinate	Name	Acce E	ess l	(from AGA8, etc.) Jnit Description Calculation method for
MB reg	Reg. number	Data type menu16	MB access RW	Coordinate E05	Name Calculation Method Default	Acce E	ess l	(from AGA8, etc.) Jnit Description Calculation method for compress. Default value for the



	646	2	float	RW	E09	Relative Density	Е	dv	Relative densitiy
	648	2	float	RW	E10	Percentage carbon di- oxide	E	CO2	mole fraction of carbon dioxide
	650	2	float	RW	E11	Nitrogen	E	N2	mole fraction of Nitrogen
	652	2	float	RW	E12	Hydrogen	Е	H2	mole fraction of Hydrogen
-	654	1	menu16	RW	E20	Selection Base Pressure	Е		Selection of base pressure
_	655	1	menu16	RW	E21	Selection Base Temperature	E		Selection of base temperature
	656	1	menu16	RW	E22	Selection Base Temp. Cal. Fac.	E		Selection of base temp. calorific value
	657	1	menu16	RW	F02	Current Mode	N		Mode current output
-	658	1	menu16	RW	F03	Current Source	N		Source current output
	659	2	float	RW	F04	Physical minimum value	N		Current output phys. minimum value
	661	2	float	RW	F05	Physical maximum value	N		Current output phys. maximum value
	663	2	float	RW	F06	Current default	N	mA	Current output default
	665	2	float	RW	F07	Current Damping	N	I-D	Damping current output
	667	2	float	RW	F10	Calibration Value 4mA	N	mA	Calibration: Actual value 4mA
	669	2	float	RW	F11	Calibration Value 20mA	N	mA	Calibration: Actual value 20mA
	671	4	string8	RW	F12	Module Serial Number	N	SN	Current output module serial no.
	675	1	uint16	R	G01	Current Error	Α	ERR	Current activated error codes
	676	2	float	R	G02	Software Version	Α	Rev	Software version
	MB reg	Reg.	Data type	MB access	Coordinate	Name	Access	Unit	Description
	680	2	int32	RW	G04	Serial number	E	SNr	Serial number
	682	1	uint16	R	G05	Firmware Checksum	Α	CRC	Firmware checksum
	683	2	float	R	G10	Pressure Base	Α	bar	Pressure at base condition
	685	2	float	R	G11	Pressure Range min	Α	bar	Pressure range minimum
	687	2	float	R	G12	Pressure Range max	Α	bar	Pressure range maximum
	689	6	string12	R	G13	Pressure Sensor Serial Number	Α		Serial number pressure sensor
	695	2	float	R	G14	Temperature Base	Α	TN	Temperature at base
	000	_	noat			•			condition
	697	2	int32	RW	G17	Temp. Sensor Serial Number	E	TNr	Serial number temperature sensor





699	2	int32	RW	G18	Serial Number Gas Meter	Е	ZNr	Serial number gas meter	
701	4	string8	RW	G19	Meter size E G		G	Meter size	
705	3	string8	RW	G20	Date of Battery Exchange	С	Bat	Date of battery exchange	
790	1	uint16	R	G24	Remaining Battery Capacity	Α	%	Remaining Battery Capacity	
791	1	menu16	RW	G25	Battery Change	С	-	Battery Change	
792	2	uint16	R	G26	Operating Hours	Α	h	Operating Hours	
MB reg	Reg.	Data type	MB access	Coordinate	Name	Access	Unit	Description	
709	1		RW	H01	RS485 Baudrate	N	Bps	RS485 interface baudrate	
710	1		RW	H02		N		RS485 interface parameter	
711	1	menu16		H03	RS485 Protocol	N		RS485 selection of protocol	
712	1	uint16	RW	H04	Modbus ID	N	MID	Modbus ID	
713	1	uint16	RW	H05	Modbus Register Offset	N	Mof	Modbus register offset	
714	3	string8	RW	X01	Time	Е	Т	Time	
717	3	string8	RW	X02	Date	Е	D	Date	
MB	Reg.	Data	MB	Coordinate	Name	Acces	s Uni	it Description	
reg	number	type	access	Coordinate	Name	Acces	3 011	nt Description	
722	1	menu16	RW	X10	Delete Parameter Archive	E		Delete parameter ar-	
723					CHIVE			chive	
123	1	uint16	R	X11	Fill level Para. Archive	e A	%	Fill level parameter archive	
724	1		R RW	X11 X12		A E	%	Fill level parameter ar-	
					Fill level Para. Archive		%	Fill level parameter archive Delete parameter ar-	
724	1	menu16	RW R	X12	Fill level Para. Archive Delete Parameter Archive(E) Fill level Para. Achive	E		Fill level parameter archive Delete parameter archive (E) Fill level parameter ar-	
724 725	1	menu16	RW R	X12 X13	Fill level Para. Archive Delete Parameter Archive(E) Fill level Para. Achive (E)	E A E		Fill level parameter archive Delete parameter archive (E) Fill level parameter archive (E)	
724 725 726	1 1 1	menu16 uint16 menu16	RW R RW	X12 X13 X14	Fill level Para. Archive Delete Parameter Archive(E) Fill level Para. Achive (E) Delete Event Archive	E A E	%	Fill level parameter archive Delete parameter archive (E) Fill level parameter archive (E) Delete event archive	
724 725 726 727	1 1 1 1	menu16 uint16 menu16 uint16	RW R RW R	X12 X13 X14 X15	Fill level Para. Archive Delete Parameter Archive(E) Fill level Para. Achive (E) Delete Event Archive Fill level Event Archive	E A E E	%	Fill level parameter archive Delete parameter archive (E) Fill level parameter archive (E) Delete event archive Fill level event archive	
724 725 726 727 728	1 1 1 1	menu16 uint16 menu16 uint16 menu16 menu16	RW R RW R RW RW	X12 X13 X14 X15 X16	Fill level Para. Archive Delete Parameter Archive(E) Fill level Para. Achive (E) Delete Event Archive Fill level Event Archive Mode archives	E A E E E	%	Fill level parameter archive Delete parameter archive (E) Fill level parameter archive (E) Delete event archive Fill level event archive Mode Archives	
724 725 726 727 728 729	1 1 1 1 1 1	menu16 uint16 menu16 uint16 menu16 menu16	RW R RW R RW RW	X12 X13 X14 X15 X16 X17	Fill level Para. Archive Delete Parameter Archive(E) Fill level Para. Achive (E) Delete Event Archive Fill level Event Archive Mode archives Interval Minute Archive	E A E E E	%	Fill level parameter archive Delete parameter archive (E) Fill level parameter archive (E) Delete event archive Fill level event archive Mode Archives Interval minute archiv	
724 725 726 727 728 729 730	1 1 1 1 1 1	menu16 uint16 menu16 uint16 menu16 menu16 menu16 uint16	RW R RW R RW RW RW	X12 X13 X14 X15 X16 X17 X18	Fill level Para. Archive Delete Parameter Archive(E) Fill level Para. Achive (E) Delete Event Archive Fill level Event Archive Mode archives Interval Minute Archive Delete Minute Archive	E A E E E E	%	Fill level parameter archive Delete parameter archive (E) Fill level parameter archive (E) Delete event archive Fill level event archive Mode Archives Interval minute archive Delete minute archive	
724 725 726 727 728 729 730 731	1 1 1 1 1 1 1	menu16 uint16 menu16 uint16 menu16 menu16 menu16 uint16	RW R RW R RW RW RW R	X12 X13 X14 X15 X16 X17 X18 X19	Fill level Para. Archive Delete Parameter Archive(E) Fill level Para. Achive (E) Delete Event Archive Fill level Event Archive Mode archives Interval Minute Archive Fill level Minute Archive	E A E E E A A	%	Fill level parameter archive Delete parameter archive (E) Fill level parameter archive (E) Delete event archive Fill level event archive Mode Archives Interval minute archive Delete minute archive	
724 725 726 727 728 729 730 731 732	1 1 1 1 1 1 1 1	menu16 uint16 menu16 uint16 menu16 menu16 uint16 menu16 uint16 uint16	RW R RW RW RW RW RW RW RW	X12 X13 X14 X15 X16 X17 X18 X19 X20	Fill level Para. Archive Delete Parameter Archive(E) Fill level Para. Achive (E) Delete Event Archive Fill level Event Archive Mode archives Interval Minute Archive Delete Minute Archive Delete Day Archive	E A E E A E A E	%	Fill level parameter archive Delete parameter archive (E) Fill level parameter archive (E) Delete event archive Fill level event archive Mode Archives Interval minute archive Pelete minute archive Fill level minute archive Delete day archive	
724 725 726 727 728 729 730 731 732 733	1 1 1 1 1 1 1 1	menu16 uint16 menu16 uint16 menu16 menu16 uint16 menu16 uint16 uint16	RW R RW RW RW RW RW RW R	X12 X13 X14 X15 X16 X17 X18 X19 X20 X21	Fill level Para. Archive Delete Parameter Archive(E) Fill level Para. Achive (E) Delete Event Archive Fill level Event Archive Mode archives Interval Minute Archive Delete Minute Archive Fill level Minute Archive Delete Day Archive Fill level Day Archive	E A E A E E A E A E A A A	%	Fill level parameter archive Delete parameter archive (E) Fill level parameter archive (E) Delete event archive Fill level event archive Mode Archives Interval minute archive Delete minute archive Fill level minute archive Delete day archive Fill level day archive	

APPENDIX

106



MB reg	Reg.	Data type	MB access	Coordinate	Name	Access	Unit	Description
775	1	uint16	RW	Z04	X:Y maximum Pulse Errors	E	X	Pulse compare X:Y maximum pulse errors
776	1	uint16	RW	Z05	X:Y maximum Pulses	E	Υ	Pulse compare X:Y maximum pulses
777	1	uint16	RW	Z15	Code Word Input	N	COD	Code word input
778	1	uint16	RW	Z16	Code Word Change	С	C-V	Code word change
779	1	menu16	RW	Z17	Device Type	Е		Device type
780	1	menu16	RW	Z24	Display on max.	N		Maximum time display on
781	1	menu16	RW	Z25	Volume Count Mode	Е		Selection mode of vol- ume counter
782	1	menu16	RW	Z26	Curve Linearization	E		Selection curve linearization
783	1	menu16	RW	Z27	Sensor Type 1	Е		Selection turbine sensor channel 1
784	1	menu16	RW	Z28	Sensor Type 2	Е		Selection turbine sensor channel 2
785	1	menu16	RW	Z29	Unit Volume	Е		Selection volume unit
819	1	uint16	R	Z42	Warning Register 1	Α	Hex	Warning register 1
820	1	uint16	R	Z43	Warning Register 2	Α	Hex	Warning register 2
821	1	uint16	R	Z44	Hint Register 1	Α	Hex	Hint register 1
822	1	uint16	R	Z45	Hint Register 2	Α	Hex	Hint register 2

The Modbus access has the meaning:

R = no protection RW = calibration button



Error, warning, hint and status registers

MB reg	Reg.	Data type	MB access	Bit	Description	Event number
				0	-	-
			1 Error	Error: Power-Fail	1	
				2 Error: EEprom	Error: EEprom	2
				3	Error: Pt1000-Hardware	3
				4	Error: Temperature min/max	4
				5	Error: Pressure Sensor-Hardware	5
332	1	uint16	R	6	Error: Pressure min/max	6
332	1	ullitio	K	7	Error: Calculation Gas Equations	7
				8	Error: Flow min/max	8
				9	Error: Pulse Comparison X:Y	9
				10	Error: max. Output Pulses	10
				11	Error: Current Output	11
				12	Error: CRC Calibration Parameter	12
				13 15	-	-
333	1	uint16	R		Not assigned	-
				0	-	-
				1	Status: Code Word enabled	
				2	Status: Calibration switch open	
				3	Status: External Power Supply RS485 on	
334	1	uint16	nt16 R	4	Status: Current Loop on	
334	1	unitio		5	Status: Pulse Input 1 closed	
				6	Status: Pulse Input 2 closed	
				7	Status: Digital Input 1 closed	
				8	Status: Battery Capacity < 10%	
				9 15	-	-
335	1	uint16	R		Not assigned	-
				0	-	-
819	1	uint16	R	1	Warning: Battery Capacity < 10%	101
				2 15	-	-
820	1	uint16	R		Not assigned	-
				0 1	-	-
821	1	uint16	R	2	Hint: Calibration Switch open	202
021		diritio	10 1	3	Hint: Code Word enabled	203
				4 15	-	-
822	1	uint16	R		Not assigned	-



B Structure of the archives

In this appendix you will find more information about the archives:

- Archive size
- Archive types
 - o Parameter archives
 - Event archives
 - Measured values archives
- Calculation of the storage size
- Archive header
- · Reading the archive data via Modbus

B1 Archive size

The TME400 has an archive storage divided into the following archive types with the given archive sizes:

Event archive	200 Entries
Parameter archive (custody transfer)	300 Entries
Parameter archive (non-custody transfer)	300 Entries
Month archive	25 Entries
Day archive	100 Entries
Periodic archive	9000 Entries

B2 Archive types

Below is a list of further data on the parameter, event and measured value archives.



B2.1 Parameter archives

The parameter archive contains the history of all parameter changes. The time of the change and the old and the new parameter values are stored in the archive.

The parameter archives are divided into one archive each for custody transfer and non-custody transfer parameters.

Internal structure of an entry:

Content	Data type	Length in Bytes
Position number	UINT16	2
Unix time (device time)	UINT32	4
Coordinate	UINT16	2
Old parameter value	CHAR	12
New parameter value	CHAR	12
CRC16 (Modbus)	UINT16	2
		Total length: 34

Coordinate:

High byte: column ("A"-"Z" as ASCII)

• Low byte: line

A value in the coordinate field 4103h corresponds to coordinate A 03.

B2.2 Event archives

The event archive stores error messages, warnings and notes that occurred or disappeared during operation of the TME400.

Internal structure of an entry:

Content	Data type	Length in Bytes
Position number	UINT16	2
Unix time (device time)	UINT32	4
Event type	UINT16	2
Event number	UINT16	2
CRC16 (Modbus)	UINT16	2
		Total length: 12



Event type:

110

• High byte: type ('E' = error, 'W' = warning, 'H'= note)

• Low byte: 0 = Event passes, 1 = Event is coming

B2.3 Measured values archives

In the measured value archives, meter readings and average values of important measured variables are periodically stored.

There are three types of measured value archives implemented:

• Periodic archive (adjustable: 15, 30 or 60 minutes)

Daily archive

Monthly archive

Internal structure of an entry:

Content	Data type	Length in Bytes
Position number	UINT16	2
Unix time (device time)	UINT32	4
Standard volume	UINT32	4
Operating volume	UINT32	4
Standard volume Error	UINT32	4
Operating volume Error	UINT32	4
Exponent (to base 10)	INT16	2
Mean pressure	FLOAT	4
Mean temperature	FLOAT	4
Mean compressibility	FLOAT	4
Status	UINT16	2
CRC16 (Modbus)	UINT16	2
		Total length: 40



B3 Calculation of the storage size

The total available storage for archives is 506880 bytes.

Archive type	Bytes / entry	Amount entries	Sum in bytes
Parameter archive (custody transfer)	34	300	10200
Parameter archive (non-custody transfer)	34	300	10200
Event archive	12	200	2400
Periodic archive	40	9000	360000
Daily archive	40	100	4000
Monthly archive	40	25	1000
Sum			387800

B4 Archive header

Each archive type contains an administration header that gives information about how to access the archive.

The header is arranged as follows:

Content	Data type	Length in Bytes
Position number of the next archive (largest value = 9999, then again = 0)	UINT16	2
Index oldest entry	UINT16	2
Index newest entry	UINT16	2
CRC16 (Modbus)	UINT16	2
		Total length: 8

There are four headers for each archive type, which are organized in memory as ring buffers. This is to ensure that the information is stored safely in case of cell defects in the EEprom. Each time a new archive entry is written, the corresponding archive header is updated and stored as the next entry in the ring buffer:



Empty header ring buffer at the beginning after writing a new entry:

Storage index	
0	Archive header (Position number 1) -> Actual header
1	empty
2	empty
3	empty

Ring buffer after the writing of four entries:

Storage index	
0	Archive header (Position number 1)
1	Archive header (Position number 2)
2	Archive header (Position number 3)
3	Archive header (Position number 4) -> Actual header

Ring buffer after the writing of six entries:

Index	
0	Archive header (Position number 5)
1	Archive header (Position number 6) -> Actual header
2	Archive header (Position number 3)
3	Archive header (Position number 4)

Content of an empty header:

Content	Data type	Value
Position number of the next archive	UINT16	0
Index of the oldest entry	UINT16	FFFFh
Index of the newest entry	UINT16	FFFFh
CRC16	UINT16	xxxxh

Content of the header after the writing of the first archive entry:

Inhalt	Data type	Value
Position number of the next archive	UINT16	1
Index of the oldest entry	UINT16	0
Index of the newest entry	UINT16	0
CRC16	UINT16	xxxxh



Content of the header after the writing of the second archive entry:

Content	Data type	Value
Position number of the next archive	UINT16	2
Index of the oldest entry	UINT16	0
Index of the newest entry	UINT16	1
CRC16	UINT16	xxxxh

113

Content header after the writing of the 300th archive entry (archive full):

Content	Data type	Value
Position number of the next archive	UINT16	300
Index of the oldest entry	UINT16	0
Index of the newest entry	UINT16	299
CRC16	UINT16	xxxxh

Content header after the writing of the 301st archive entry (archive full, oldest entry overwritten in the ring buffer):

Content	Data type	Value
Position number of the next archive	UINT16	301
Index of the oldest entry	UINT16	1
Index of the newest entry	UINT16	0
CRC16	UINT16	xxxxh

Procedure for determining the indexes to be read in the archive:

- Reading all four archive headers of an archive type
- Recognizing the current header
- Determine the range to be read:
 If "Index oldest entry" = FFFFh and
 "Index newest entry" = FFFFh, then the corresponding archive is empty

If "Index oldest entry" = 0 and "Index newest entry" = 0, then the archive contains an entry

- If "Index oldest entry" < "Index newest entry", then the
 Number of entries = "Index newest entry" "Index oldest entry" + 1
- If "Index oldest entry" > "Index newest entry", then the
 No. of ent. = max. archive ent. "Index older ent." + "Index newest ent." + 1
 (Archive is always full: Number of entries = Maximum archive entries,
 Calculation for the purpose of completeness only)



B5 Reading the archive data via Modbus

Archive entries are accessible via Modbus. The command 14h "Read General Reference" is used for this. This command can be used to index the storage ranges of the archives and the corresponding management headers (see document: "Modicon Modbus Protocol; Reference Guide (PI-MBUS-300 Rev. J)")

The TME400 only supports the processing of a sub-request within one request.

The structure of the request string is as follows:

Byte	Meaning
1	Device address
2	Function (14h)
3	Number of bytes (07h)
4	Reference type (00h)
5	File number (Hi)
6	File number (Lo)
7	Start index (Hi)
8	Start index (Lo)
9	Number of registers to be read (Hi)
10	Number of registers to be read (Lo)
11	CRC (Lo)
12	CRC (Hi)

The specified reference type in the request string is not checked in the TME400.

The following file number selects the archive or archive header to be read:

File number	Archive type
1	Management header custody transfer parameter archive
2	Custody transfer parameter archive
3	Management header parameter archive
4	Parameter archive
5	Management header event archive
6	Event archive
7	Management header minutes archive
8	Minutes archive
9	Management header daily archive
10	Daily archive
11	Management header monthly archive
12	Monthly archive



With the file address the index of the archive to be read is selected.

The number of registers of the bytes which are read from an archive entry (number of bytes = number of registers x 2). The maximum number of registers to be read is limited to 125 per request.

The following example shows the data to be read in a request:

File number:
 6 (Event archive, size: 12 Byte per entry)

• Start index: 7 (Read from index 7)

• Number of registers: 13

Archive index	Modbus register	Internal storage address of the TME400
7	1 (Hi)	0 (+ Offset)
	1 (Lo)	1 (+ Offset)
	2 (Hi)	2 (+ Offset)
	2 (Lo)	3 (+ Offset)
	6 (Hi)	10 (+ Offset)
	6 (Lo)	11 (+ Offset)
8	7 (Hi)	12 (+ Offset)
	7 (Lo)	13 (+ Offset)
	8 (Hi)	14 (+ Offset)
	8 (Lo)	15 (+ Offset)
	12 (Hi)	22 (+ Offset)
	12 (Lo)	23 (+ Offset)
9	13 (Hi)	24 (+ Offset)
	13 (Lo)	24 (+ Offset)

The example shows the reading of two complete event archive entries (index 7 and 8) and a part archive (2 bytes from index 9). In practice, it makes sense to request only complete archives. The above case is used exclusively to illustrate the mechanism.



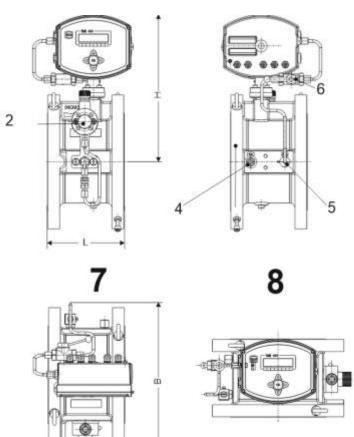
C Dimensions

TME400-VC

116

Front view

Rear side



- 1 -
- 2 Oil pump
- 3 -
- 4 Temperature connection
- 5 Pressure connection
- 6 Ball valve
- 7 Top view
- 8 Top view for flow direction from bottom top up to DN200



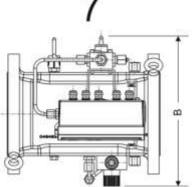
S	ize	Max. Flow rate	D	imensions		Weigth
		Qmax				
mm	Inch	m3/h	Length L	Width B	Hight H	kg
50	2	65	150	235	262	15
		160				
80	3	250	120	265	290	18
		400				
		250				
100	4	400	150	285	310	24
		650				
		650				
150	6	1000	175	325	330	40
		1600				
200	8	1600	200	400	365	55
200	0	2500	200	400	303	33
		1600				ANSI150 = 65
250	10	2500	300	450	400	PN10 = 60
		4000				PN25 = 71
		4000				ANSI150 = 100
300	12	6500	300	560	410	PN10 = 90
		6500**				PN25 = 105
400	16	6500	600	640	416	PN16 = 186
400	16	10000	600	640	410	PN40 = 275

TME400-VCF

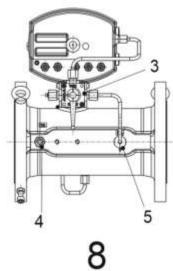
118

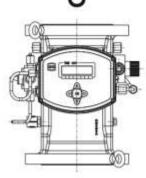
Front view

2



Rear side





- 1 Pressure test connection
- 2 Oil pump
- 3 Three-way test valve
- 4 Temperature connection
- 5 Pressure connection
- 7 Top view

6

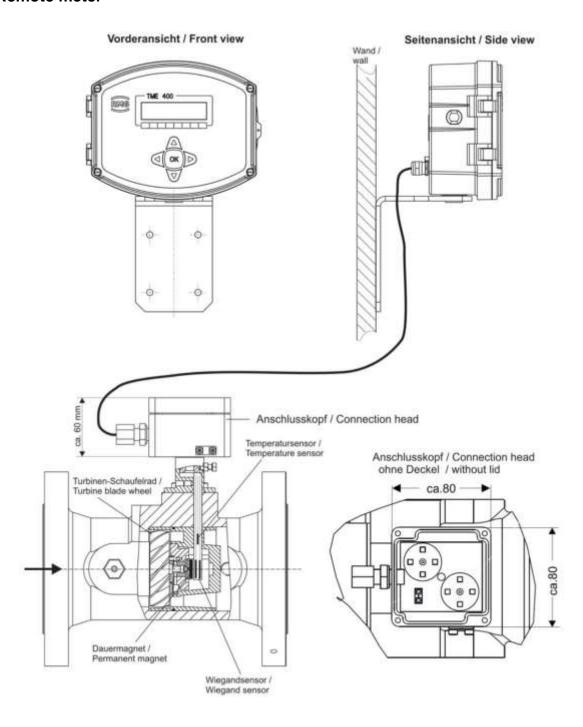
8 Top view for flow direction from bottom top up to DN200



S	ize		Max. Flow rate	С	imensions		Weigth		
			Qmax						
mm	Inch	G-Size	m3/h	Length L	Width B	Hight H	kg		
50	2	G65	65	150	320	310	15		
		G100	160						
80	3	G160	250	240	270	250	20		
		G250	400						
		G160	250						
100	4	G250	400	300	285	254	28		
		G400	650						
		G400	650						
150	6	G650	1000	450	310	280	50		
		G1000	1600						
200	8	G1000	1600	600	380	320	100		
200	0	G1600	2500	000	360	320	100		
		G1000	1600				ANSI150 = 160		
250	10	G1600	2500	750		345	PN16 = 150		
		G2500	4000				PN10 = 150		
	G2500 4		4000				ANSI150 = 250		
300	12	G4000	6500	900		360	PN16 = 215		
		G4000-45	6500**				PN10 = 210		



Remote meter



Cable length: 10 m

Pressure sensor: integrated in the connection head

Height: approx. 80 mm less than the "normal" height (see above)

Manual TME400-VCF · EN10 · September 18th, 2023



D **Measuring ranges for TME 400-VMF/** TME 400-VCF

Values for custody transfer metering according to MID approval with natural gas

DN [mm]	G- value	Q _{max} [m³/h]	Flow [_	Q _{min} [m³/h]	depend	ding or	opera	ting pı	essure	e p _{min} [k	oar(g)]			_	121
[]	valuo	[,]	MR ^[2]		MR 1	:30	MR 1	:50	MR 1:80		MR 1	:100	MR 1	:120	MR 1	:160	
			Qt	Q _{min}	Q_{min}	p _{min}	Q_{min}	p _{min}	Q_{min}	p _{min}	Q_{min}	p _{min}	Q_{min}	p _{min}	Q_{min}	p _{min}	
50	65	100	20	5 ^[3]													
	100	160	32	8[3]	5	15	3,2	50									
80	160	250	50	12,5	8	3	5	10	3,2	50							
	250	400	80	20	13	3	8	10	5	25							
	160	250	50	12,5	8	3	5	25									
100	250	400	80	20	13	3	8	10	5	25							
	400	650	130	32	20	3	13	4	8	10	6,5	15	5	25			
	400	650	130	32	20	3	13	10	8	25	6,5	40					
150	650	1000	200	50	32	3	20	4	13	10	10	15	8	25			
	1000	1600	320	80	50	3	32	4	20	10	16	15	13	25	10	40	
200	1000	1600	320	80	50	3	32	4	20	10	16	15	13	25	10	40	
200	1600	2500	500	125	80	3	50	4	32	10	25	15	20	25	16	40	
	1000	1600	320	80	50	3	32	10	20	25	16	40					
250	1600	2500	500	125	80	3	50	4	32	10	25	25	20	40	16	60	
	2500	4000	800	200	130	3	80	4	50	10	40	25	35	40	25	60	
	2500	4000	800	200	130	3	80	4	50	10	40	25	35	40	25	60	
300	4000	6500	1300	320	220	3	130	10	80	25	65	40	55	60	40	80	
	4000-45	6500	1300	320	220	3	130	10	80	25	65	40	55	60	40	80	

 $^{^{[1]}}$ p = 1 bar; means atmospheric pressure $^{[2]}$ MR = Measuring range = Q_{max} / Q_{min}

^[3] MR: 1:20; for $p \ge 3$ bar(g)



E Measuring accuracy for TME 400-VC

re linearization ¹⁾ accuracy	Qmin to Qmax																											
MR extension with error curve linearization ¹⁾ and limited measuring accuracy	Qmin [m³/h]	1	3	4	8	∞	13	13	20	8	13	13	20	20	30	50	40	62.5	50	80	80	130	130	200	200	320	320	200
MR extensic	MB		1:25		1:20	1.30	200					1:30					07:1	T:40					, ,	T:20				
with error curve linearization ¹⁾	Qmin to Qmax	11%										±0,5%																
ent in the range	0.2 Qmax to Qmax	±2% ±1.5% ±1%					70/1	±1.5% ±1.5%																				
Error of measurement in the range	Qmin to 0.2 Qmax	'		\0.C	13%			/0CT	T.Z.70		\d.	13%									+2%							
	MR	1:10	1:12	1:16	1:12	1.16	21:1	1:16			1:20									1:20								
	Qmax [m³/h]	25	70	100	160	250	400	400	650	250	400	400	650	650	1000	1600	1600	2500	2500	4000	4000	6500	6500	10000	10000	16000	16000	25000
	Qmin [m³/h]	2,5	9	9	13	16	25	25	40	13	20	20	32	32	20	80	80	125	125	200	200	325	325	200	200	800	800	1250
	Ν	25	40	20	80			100		80		100		150			200		250		300		400		200		009	



þω	with error curve correction ³⁾	Qmin to Qmax		\0 <u>1</u>	0,5%) L	±0,25%		F	or	Т	ME	Ξ 4	100)-\	/C	F
res≥3bar	with er corre	Qmin 1		1	ที												-	O H										
Measuring error for pressures≥3barg	in the range	0,2Qmax to Qmax		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	±0,3%) L	±0,5%										
Measurir	in the	Qmin to 0,2Qmax		796	TT%												790	%TI										
es < 3barg	with error curve correction ³⁾	Qmin to Qmax		170/	%TI) C	±0,5%										
Measuring error for pressures < 3barg	in the range	lmax 0,2Qmax to Qmax		70/1	TT%												707	%TI										
Mea	. <u>=</u>	Qmin to 0,2Qmax		/0CT	17%													%Z∓										
tes at ir,atm	$Q_{\rm t}$ $[m^3/h]$	MR 1:20	20	32	20	80	20	80	130	130	200	320	320	500	320	500	800	800	1300	1300	1300	2000	2000	2000	3200	3200	3200	5000
Flow rates at pmin=air,atm	Q _{min} [m³/h]	MR ¹⁾ 1:20	5 ²⁾	8 ₂₎	12,5	:	12,5		32	32	20	80	80	125			200	200	320	320	320	200	200	200	800	800	800	1250
	Q _{max} [m³/h]		100	160	250	400	250	400		650		1600	1600	2500	1600	2500	4000	4000	9200	9200	9200	10000	10000	10000	16000	16000	16000	25000
Size		ŋ	65	100	160	250	160	250	400	400	650	1000	1000	1600	1000	1600	2500	2500	4000	4000-45	4000	6500	6500-45	6500	10000	10000-45	10000	16000
DN [mm]			50	80			100			150			200		250			300			400			200			909	

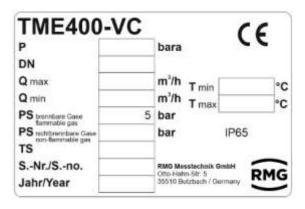
MR = Measuring range = Qmax/Qmin [1]

Correction of the error curve must be specified when ordering (extra charge; note the information for operation with correction of the error curve, see man-MR 1:20 for pmin ≥ 3barg

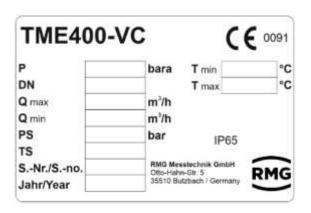


F Type plate

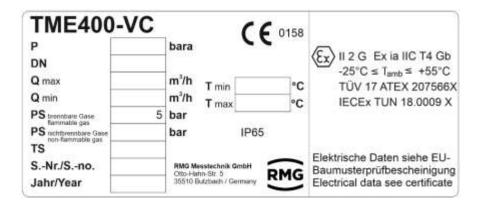
Main type plate TME400-VC for DN25, for Non-Ex, no custody transfer applications



Main type plate TME400-VC from DN40, for Non-Ex, no custody transfer applications



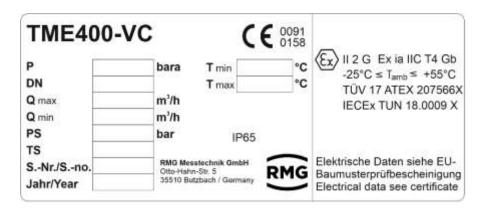
Main type plate TME400-VC for DN25, for Ex, no custody transfer applications



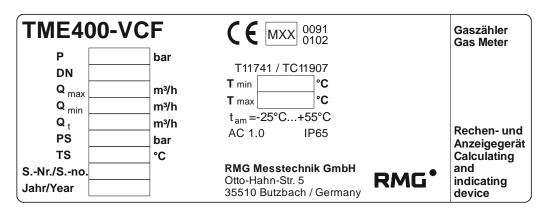
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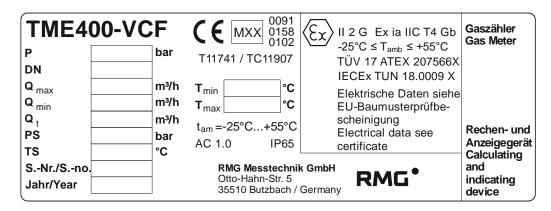
Main type plate TME400-VC from DN40, for Ex, no custody transfer applications



Main type plate TME400-VCF for Non-Ex, custody transfer applications



Main type plate TME400-VCF for Ex, custody transfer applications





G Seal diagrams

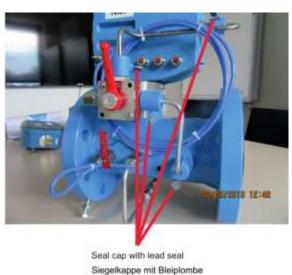
The following figures show the positions of the seals on the TME400.

Front side

126







In the electronic enclosure

At the connection head





Manual TME400-VCF $\,\cdot\,$ EN10 $\,\cdot\,$ September 18th, 2023



H Later installation of the power module

A

Caution

The power module must only be installed in a de-energized state.

In order to switch of any power supply the battery must be removed (see *chapter 3.1.4 Battery replacement*) and any external supply voltage must be switched off, i.e. in the case of an external supply, the wires from terminals X6 / +Uext and X6 / -Uext must be removed.

The power module (3) must be plugged on as shown in *Figure 1: Electronic with power module*. The current module is factory adjusted and <u>does not need</u> to be calibrated before operation.



Figure 1: Electronic with power module

- Jumper for RS 485 terminating resistor. Bridged: with 120 Ω ; open: $\infty \Omega$
- 2 Calibration switch
- 3 Current module board
- 4 Cover plate for pressure and temperature sensor and calibration switch
- 5 Normal position, indicated by green arrows



Putting the power module into operation

After reconnecting the TME400 supply voltages, the current loop power supply must be connected to X9 and the current output parameterized.

A

128

Caution

The voltages of the current loop and the external supply must be electrically isolated (galvanically isolated see *chapter 2.1 Electrical connections*, especially the connection drawings in the Ex-/Non-Ex area at the end of the chapter).

Parameterization of the current module

To complete the installation, various parameters must be checked or configured. To do this, the parameter protection must be removed, either by entering the code word (see *chapter 4.3.3.10 Settings*) or by pressing the calibration button (see *Figure 1: Electronic with power module*).

- 1. First the date and time must be entered in the coordinates X1 and X2
- 2. The current output parameters F02, F03, F04, F05 (see *chapter 4.3.3.6 Current output*) must then be parameterized according to the application.

For example, a typical parameterization may look like this:

F02: 1 Without error

F03: 1 Operating flow rate F04: 0 i.e. $4 \text{ mA} = 0 \text{ m}^3/\text{h}$

F05: 200 i.e. 20 mA = $200 \text{ m}^3/\text{h}$

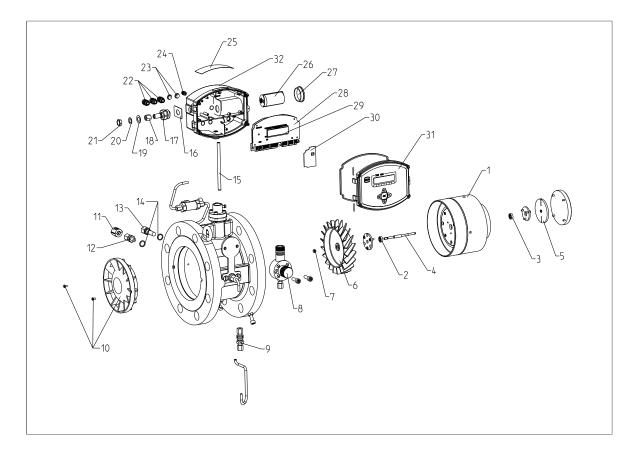
For testing, F03 can be set to 0 (default) and a current value in the range of 4 - 20mA can be selected with F06.

Manual TME400-VCF · EN10 · September 18th, 2023

RMG

I Spare parts and accessories

Parts of the versions TME 400-VM and TME 400-VC



The spare parts marked in red in the following tables are intended exclusively for replacement by RMG service partners!



TME 400-VM/VC (DN 25-DN 100)

č. Po		DNZS	DN40	DNSO	DN80	DNIO
Т	Measuring chamber complete with lubri-	1	00.65.957.00	00.65.957.00	00.49.655.00	00.50.253.00
	cation					
П	Measuring chamber complete without lubrication	00.65.961.00	00.65.959.00	00.65.959.00	00.52.945.00	00.53.409.00
2	front ball bearing	65.19.333.00	65.19.372.00	65.19.372.00	65.19.351.00	65.19.352.00
3	Rear ball bearing	65.19.332.00	30.00.399.00	30.00.399.00	65.19.372.00	65.19.380.00
4	Drive shaft	00.52.416.00	00.50.231.00	00.50.231.00	00.64.257.00	00.50.348.00
2	Disk and magnet (scew and ring included)	integrated in drive	integrated in drive	integrated in drive	integrated in drive	00.64.258.00 1x
		shaft drpos. 4	shaft drpos. 4	shaft drpos. 4	shaft drpos. 4	66.64.515.00 1x
9	Turbine wheel 45° aluminium	1	00.47.680.00	00.47.680.00	00.46.745.00	00.46.471.00
	Turbine wheel 30° aluminium	1	1	ı	00.48.224.00	00.48.046.00
	Turbine wheel 45° plastic	00.52.364.00	00.47.110.00	00.47.110.00	00.46.743.00	00.46.472.00
	Turbine wheel 30° plastic	1	1	1	00.49.528.00	00.49.529.00
	Turbine wheel bushing	1	1	1	00.46.811.00 1x	00.60.235.00 1x
	Screws turbine wheek aluminium	1		1	61.22.079.00 2x	61.24.152.00 3x
	Set screw turbine wheel aluminum	1	1	1	62.40.109.00 1x	62.40.109.00 1x
	Set screw turbine wheel plastic	1		1	1	64.34.012.00 1x
7	Nut turbine wheel		62.66.070.00	62.66.070.00	62.66.070.00	62.66.072.00
8	Lubrication pump	-	90.59.266.00	90.59.266.00	90.59.266.00	90.59.266.00
6	Check valve	84.08.021.00	84.08.021.00	84.08.021.00	84.08.021.00	84.08.021.00
10	Flow straightener with screws	00.52.369.00	00.55.533.00	00.47.170.00 1x	00.48.650.00 1x	00.47.339.00 1x
				61.34.211.00 2x	61.34.211.00 2x	61.34.211.00 2x
11	Seal for screw connector	00.60.316.00	00.60.316.00	00.60.316.00	00.60.316.00	00.60.316.00
12	Screw-in connector (standard)	67.00.215.00	67.00.215.00	67.00.215.00	67.00.215.00	67.00.215.00
13	Thermowells	-	1	00.56.533.14	00.55.523.14	00.55.523.14
14	Sealing ring G1/4	81.54.614.00	81.54.614.00	81.54.614.00	81.54.614.00	81.54.614.00
	Sealing ring G3/8		-	1		1
15	Sensor VM	01.64.368.00	01.64.368.00	01.64.368.00 or sand- wich hodies	01.64.368.06 for ductile cast iron and	01.64.368.07 for ductile cast iron hodies
				01.64.368.01 for duc-	steel cast bodies	and steel cast bodies
				tile cast iron bodies	01.64.368.03 for round	and round material
				01.64.368.02 for steel	material bodies	bodies A300RF
				cast bodies	PN10/16	01.64.368.05 for round
					01.64.368.04 for round	material bodies
					material bodies	PN10/16
					ASOU/BOOKE	OL.04.300.00 IOT IOUITU material bodies
						A600RF



15	Sensor VC	01.64.368.30	01.64.368.30	01.64.368.30 for sand-	01.64.368.36 for duc-	01.64.368.37 for duc-
		01.64.368.60 class A	01.64.368.60 class A	wich bodies	tile cast iron and	tile cast iron and
				01.64.368.60 class A	steel cast bodies	steel cast bodies and
				for sandwich bodies	01.64.368.66 class A	round material
				01.64.368.31 for duc-	for ductile cast iron	bodies A300RF
				tile cast iron bodies	and steel cast bodies	01.64.368.67 class A
				01.64.368.61 class A	01.64.368.33 for round	for ductile cast iron
				for ductile cast iron	material bodies	and steel cast bodies
				podies	PN10/16	and round material
				01.64.368.32 for steel	01.64.368.63 class A	bodies A300RF
				cast bodies	for round material	01.64.368.35 for round
				01.64.368.62 class A	bodies PN10/16	material bodies
				for steel cast bodies	01.64.368.34 for round	PN10/16
					material bodies	01.64.368.65 class A
					A300/600RF	for round material
					01.64.368.64 class A	bodies PN10/16
					for round material	01.64.368.38 for round
					bodies A300/600RF	material bodies
						A600RF
						01.64.368.68 class A
						for round material
						bodies A600RF
16	Locking plate (only VC)	00.67.200.00	00.67.200.00	00.67.200.00	00.67.200.00	00.67.200.00
17	Pressure transmitter (only VC)	98800-17180 0.8-2.5 bar				
		98800-17190 0.8-6 bar				
		98800-17200 2-10 bar				
		98800-17210 4-20 bar				
		98800-17360 8-40 bar				
18	Cap nut and compression ring for pres-	67.08.655.00	67.08.655.00	67.08.655.00	67.08.655.00	67.08.655.00
	sure transmitter (only VC)	67.08.132.00	67.08.132.00	67.08.132.00	67.08.132.00	67.08.132.00
19	Sealing ring pressure transmitter (only VC)	30.00.609.00	30.00.609.00	30.00.609.00	30.00.609.00	30.00.609.00
20	Adjusting washer pressure transmitter	66.50.018.00	66.50.018.00	66.50.018.00	66.50.018.00	66.50.018.00
	(Only VC)					
7.1	Counternut pressure transmitter (only VC)	67.97.090.00	67.97.090.00	67.97.090.00	67.97.090.00	67.97.090.00
22	Cable gland	87.06.090.00	87.06.090.00	87.06.090.00	87.06.090.00	87.06.090.00
23	Blind plug	87.05.092.00	87.05.092.00	87.05.092.00	87.05.092.00	87.05.092.00
24	Outer grounding	30.00.503.00 1x				
		62.80.611.00 3x				
		62.62.519.00 2x				
		30.00.382.00 1x				



3	Name plate	order specific, specify	order specific, specify	order specific, specify	order specific, specify	order specific, specify
		device serial number	device serial number	device serial number	device serial number	device serial number
76	Battery (cable included)	98800-16560	98800-16560	98800-16560	98800-16560	98800-16560
		92102-00200	92102-00200	92102-00200	92102-00200	92102-00200
27	Battery cover	30.00.597.00	30.00.597.00	30.00.597.00	30.00.597.00	30.00.597.00
28	Electronic (preconfigured) LCD display in-	98800-16296	98800-16296	98800-16296	98800-16296	98800-16296
_	cluded					
29	LCD display	91501-00370	91501-00370	91501-00370	91501-00370	91501-00370
30	Power module	98800-16590	98800-16590	98800-16590	98800-16590	98800-16590
31	Cover with spiral spring and sealing	00.66.083.00 1x	00.66.083.00 1x	00.66.083.00 1x	00.66.083.00 1x	00.66.083.00 1x
		00.66.145.00 1x	00.66.145.00 1x	00.66.145.00 1x	00.66.145.00 1x	00.66.145.00 1x
		30.00.374.00 2x	30.00.374.00 2x	30.00.374.00 2x	30.00.374.00 2x	30.00.374.00 2x
32	Electronic meter head complete	98800-17120 VM	98800-17120 VM	98800-17120 VM	98800-17120 VM	98800-17120 VM
		98800-17130 0.8-2.5bar	98800-17130 0.8-2.5bar 98800-17130 0.8-2.5bar	98800-17130 0.8-2.5bar	98800-17130 0.8-2.5bar 98800-17130 0.8-2.5bar 98800-17130 0.8-2.5bar	98800-17130 0.8-2.5bar
		98800-17140 0.8-6bar	98800-17140 0.8-6bar	98800-17140 0.8-6bar	98800-17140 0.8-6bar	98800-17140 0.8-6bar
		98800-17160 2-10bar	98800-17160 2-10bar	98800-17160 2-10bar	98800-17160 2-10bar	98800-17160 2-10bar
		98800-17170 4-20bar	98800-17170 4-20bar	98800-17170 4-20bar	98800-17170 4-20bar	98800-17170 4-20bar
		98800-17370 4-40bar	98800-17370 4-40bar	98800-17370 4-40bar	98800-17370 4-40bar	98800-17370 4-40bar

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Or.no	Dr.no. Article description	DN150	DN200	DN250	DN300	DN400
1	Measuring chamber complete with lubri- 00.52.960.00	00.52.960.00	00.50.310.00	00.51.937.00	00.52.868.00	00.51.921.00
	cation					
┰	Measuring chamber complete without	00.50.279.00	ı	1	1	1
	lubrication					
2	Front ball bearing	65.19.355.00	65.19.356.00	65.19.359.00	65.19.359.00	65.19.361.00
3	Rear ball bearing	65.19.355.00	65.19.353.00	65.19.356.00	65.19.356.00	65.19.359.00
4	Drive shaft	00.50.282.00	00.50.313.00	00.59.099.00	00.52.864.00	00.52.815.00
5	Disk and magnet (scew and ring included) 00.50.283.00 1x	00.50.283.00 1x	00.50.315.00 1x	00.51.929.00 1x	00.52.865.00 1x	00.51.920.00 1x
		62.41.111.00 2x	90.50.334.00 2x	62.40.121.00 2x	62.38.905.00 2x	62.38.905.00 2x
		90.50.334.00 2x	62.40.121.00 2x	90.50.334.00 2x	90.50.334.00 2x	90.50.334.00 2x
		66.64.530.00 1x	-	-	-	-
9	Turbine wheel 45° aluminium	00.46.566.00	00.46.567.00	00.46.565.00	00.46.569.00	00.47.196.00
	Turbine wheel 30° aluminium	00.47.999.01	00.46.877.00	00.46.878.00	1	1
	Turbine wheel 45° plastic	00.46.739.00	00.52.934.00		00.46.879.00	00.47.197.00
	Turbine wheel 30° plastic	00.49.530.00	00.52.952.00			
	Turbine wheel bushing	00.46.633.00 1x	00.47.270.00 1x	00.46.619.00 1x	00.47.242.00 1x	00.47.244.00 1x
	Screws turbine wheek aluminium	61.24.221.00 3x	60.64.035.00 3x	60.64.066.00 4x	60.64.066.00 4x	60.64.066.00 4x
	Set screw turbine wheel aluminum	62.40.782.00 1x				
	Wwoodruff key	-	64.58.030.00 1x	64.58.040.00 1x	64.58.040.00 1x	64.58.040.00 1x



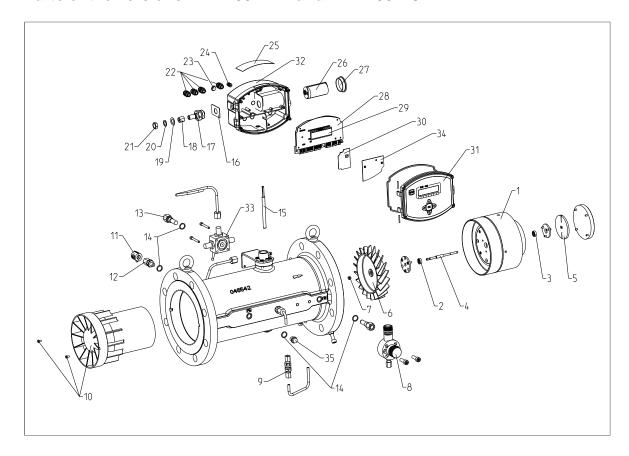
7	Nut turbine wheel	62.66.074.00	62.66.078.00	62.66.082.00	62.66.082.00	62.66.082.00
∞	Lubrication pump	90.59.266.00	90.59.266.00	90.59.266.00 for	90.59.265.00	90.59.265.00
				PN10,16,25,ANS1150 90.59.265.00 for PN40 and above		
6	Rückschlagventil / check valve	84.08.021.00	84.08.021.00	84.08.021.00	84.08.021.00	84.08.021.00
10	Flow straightener with screws	80.30.003.00 1x	00.47.264.00 1x	00.47.536.00 1x	00.47.528.00 1x	00.64.650.00 1x
		61.34.211.00 2x	61.34.211.00 2x	61.34.238.00 3x	61.34.238.00 3x	61.34.266.00 3x
11	Seal for screw connector	00.60.316.00	00.60.316.00	00.60.316.00	00.60.316.00	00.60.316.00
12	Screw-in connector (standard)	67.00.215.00	67.00.215.00	67.00.205.00	67.00.215.00	67.00.215.00
13	Thermowells	00.55.518.14	00.55.518.14	00.54.365.14	00.54.365.14	00.58.647.14
14	Sealing ring G1/4	81.54.614.00	81.54.614.00	81.54.614.00 therm.	81.54.614.00	81.54.614.00
	Sealing ring G3/8	1	1	81.54.374.00 Pm	1	1
15	Sensor VM	01.64.368.06 for duc-	01.64.368.08for ductile	01.64.368.10 for weld-	01.64.368.11	01.64.368.12
		tile cast iron and	cast iron and steel	ing bodies and round		
		steel cast bodies	cast podies	material bodies A300		
		01.64.368.08 for round	PN10,16,A150	01.64.368.13 for round		
		material bodies	01.64.368.09 for round	material bodies A600		
		A600RF	material bodies A300			
			and steel cast bodies			
			PN25/40			
			01.64.368.10 for round			
			material bodies A600			
15	Sensor VC	01.64.368.36 for duc-	01.64.368.38 for duc-	01.64.368.40 for weld-	01.64.368.41	01.64.368.42
		tile cast iron and	tile cast iron and	ing bodies and round	01.64.368.71 class A	01.64.368.72 class A
		steel cast bodies	steel cast bodies	material bodies A300		
		01.64.368.66 class A	PN10,16,A150	01.64.368.70 class A		
		for ductile cast iron	01.64.368.68 class A	for welding bodies		
		and steel cast bodies	for ductile cast iron	and round material		
		01.64.368.38 for round	and steel cast bodies	bodies A300		
		material bodies	PN10,16,A150	01.64.368.43 for round		
		A600RF	01.64.368.39 for round	material bodies A600		
		01.64.368.68 class A	material bodies A300	01.64.368.73 class A		
		for round material	and steel cast bodies	for round material		
		bodies A600RF	PN25/40	bodies A600		
			01.64.368.69 class A			
			for round material			
			bodies A300 and			
			steel cast bodies			
			PNZ5/40			



15	Sensor VC		01.64.368.40 for round			
			material bodies A600			
			01.64.368.70 class A			
			for round material			
		- 1	bodies A600			
16	Locking plate (only VC)	00.67.200.00	00.67.200.00	00.67.200.00	00.67.200.00	00.67.200.00
17	Pressure transmitter (only VC)	98800-17180 0.8-2.5 bar	98800-17180 0.8-2.5 bar	ar	ä	98800-17180 0.8-2.5 bar
		98800-17190 0.8-6 bar				
		98800-17200 2-10 bar				
		98800-17210 4-20 bar				
		98800-17360 8-40 bar				
18	Cap nut and compression ring for pres-	67.08.655.00	67.08.655.00	67.08.655.00	67.08.655.00	67.08.655.00
	sure transmitter (only VC)	67.08.132.00	67.08.132.00	67.08.132.00	67.08.132.00	67.08.132.00
19	Sealing ring pressure transmitter (only VC)	30.00.609.00	30.00.609.00	30.00.609.00	30.00.609.00	30.00.609.00
20	Adjusting washer pressure transmitter	66.50.018.00	66.50.018.00	66.50.018.00	66.50.018.00	66.50.018.00
	(only VC)					
21	Counternut pressure transmitter (only VC)	67.97.090.00	67.97.090.00	67.97.090.00	67.97.090.00	67.97.090.00
22	Cable gland	87.06.090.00	87.06.090.00	87.06.090.00	87.06.090.00	87.06.090.00
23	Blind plug	87.05.092.00	87.05.092.00	87.05.092.00	87.05.092.00	87.05.092.00
24	Outer grounding	30.00.503.00 1x				
		62.80.611.00 3x				
		62.62.519.00 2x				
		30.00.382.00 1x				
25	Typenschild / name plate	order specific, specify				
		device serial number				
26	Battery (cable included)	98800-16560	98800-16560	98800-16560	98800-16560	98800-16560
		92102-00200	92102-00200	92102-00200	92102-00200	92102-00200
27	Battery cover	30.00.597.00	30.00.597.00	30.00.597.00	30.00.597.00	30.00.597.00
28	Electronic (preconfigured) LCD display included	98800-16296	98800-16296	98800-16296	98800-16296	98800-16296
29	LCD display	91501-00370	91501-00370	91501-00370	91501-00370	91501-00370
30	Power module	98800-16590	98800-16590	98800-16590	98800-16590	98800-16590
31	Cover with spiral spring and sealing	00.66.083.00 1x				
		00.66.145.00 1x				
		30.00.374.00 2x				
32	Electronic meter head complete	98800-17120 VM				
		98800-17130 0.8-2.5bar				
		98800-17140 0.8-6bar				
		98800-171602-10bar	98800-171602-10bar	98800-171602-10bar	98800-17160 2-10bar	98800-17160 2-10bar
		98800-171704-20bar	98800-17170 4-20bar	98800-171704-20bar	98800-17170 4-20bar	98800-17170 4-20bar
		98800-173704-40bar	98800-17370 4-40bar	98800-17370 4-40bar	98800-17370 4-40bar	98800-17370 4-40bar



Parts of the versions TME 400-VMF and TME 400-VCF



The spare parts marked in red in the following tables are intended exclusively for replacement by RMG service partners!



TME 400-VMF/VCF (DN 50-DN 150)

Dr.no.	Article description	DNS0	DN80	DN100	DN150
1	Measuring chamber complete with lubrication	00.65.957.00	00.49.655.00	00.50.253.00	00.52.960.00
1	Measuring chamber complete without lubrication	00.65.959.00	00.52.945.00	00.53.409.00	00.50.279.00
2	Front ball bearing	65.19.372.00	65.19.351.00	65.19.352.00	65.19.355.00
3	Rear ball bearing	30.00.399.00	65.19.372.00	65.19.380.00	65.19.355.00
4	Drive shaft	00.50.231.00	00.64.257.00	00.50.348.00	00.50.282.00
5	Disk and magnet (scew and ring in-	Integrated in drive shaft	Integrated in drive shaft	00.64.258.00 1x	00.50.283.00 1x
	cluded)	drpos. 4	drpos. 4	66.64.515.00 1x	62.41.111.00 2x
					90.50.334.00 2x
9	Turbine wheel 45° aluminium	00.47.680.00	00.46.745.00	00.46.471.00	00.46.566.00
	Turbine wheel 30° aluminium		00.48.224.00	00.48.046.00	00.47.999.01
	Turbine wheel 45° plastic	00.47.110.00	00.46.743.00	00.46.472.00	00.46.739.00
	Turbine wheel 30° plastic	1	00.49.528.00	00.49.529.00	00.49.530.00
	Turbine wheel (aluminium) bushing	1	00.46.811.00 1x	00.60.235.00 1x	00.46.633.00 1x
	Screws turbine wheek aluminium	1	61.22.079.00 2x	61.24.152.00 3x	61.24.221.00 3x
	Set screw turbine wheel aluminum		62.40.109.00 1x	62.40.109.00 1x	62.40.782.00 1x
	Set screw turbine wheel plastic	1	1	64.34.012.00 1x	
7	Nut turbine wheel	62.66.070.00	62.66.070.00	62.66.072.00	62.66.074.00
∞	Lubrication pump	90.59.266.00	90.59.266.00	90.59.266.00	90.59.266.00
6	Check valve	84.08.021.00	84.08.021.00	84.08.021.00	84.08.021.00
10	Flow straightener with screws	00.47.170.00 1x	00.46.628.00 1x	00.46.494.00 1x	00.46.543.00 1x
		61.34.211.00 2x	61.34.211.00 2x	61.34.211.00 2x	61.34.211.00 2x
11	Seal for screw connector	00.60.316.00	00.60.316.00	00.60.316.00	00.60.316.00
12	Screw-in connector (standard)	67.00.215.00	67.00.215.00	67.00.215.00	67.00.215.00
13	Thermowells	00.56.533.14	00.55.523.14	00.55.518.14	00.55.518.14
14	Sealing ring G1/4	81.54.614.00	81.54.614.00	81.54.614.00	81.54.614.00
15	Sensor VMF	01.64.492.00 for ductile	01.64.492.02 for ductile	01.64.492.04 for ductile	01.64.492.06 for ductile
		cast iron bodies	cast iron bodies	cast iron bodies	cast iron bodies
		01.64.492.01 for steel cast	01.64.492.03 for steel cast	01.64.492.05 for steel cast	01.64.492.07 for steel cast
		bodies	bodies	bodies	bodies
15	Sensor VCF	01.64.492.32 for ductile	01.64.492.30 for ductile	01.64.492.34 for ductile	01.64.492.36 for ductile
		cast iron bodies	cast iron bodies	cast iron bodies	cast iron bodies
		01.64.492.62 class A for	01.64.492.60 class A for	01.64.492.64 class A for	01.64.492.66 class A for
		ductile cast iron bodies			



15	Sensor VCF	01.64.492.02 alternative with PT1000 for ductile	01.64.492.00 alternative with PT1000 for ductile	01.64.492.04 alternative with PT1000 for ductile	01.64.492.06 alternative with PT1000 for ductile
		cast iron bodies	cast iron bodies	cast iron bodies	cast iron bodies
		01.64.492.33 for steel cast	01.64.492.31 for steel cast	01.64.492.35 for steel cast	01.64.492.37 for steel cast
		bodies	bodies	bodies	bodies
		01.64.492.63 class A for	01.64.492.61 class A for	01.64.492.65 class A for	01.64.492.67 class A for
		steel cast bodies	steel cast bodies	steel cast bodies	steel cast bodies
		01.64.492.03 alternative	01.64.492.01 alternative	01.64.492.05 alternative	01.64.492.07 alternative
		with PT1000 for steel cast			
		bodies	bodies	bodies	bodies
16	Locking plate (only VCF)	00.67.200.00	00.67.200.00	00.67.200.00	00.67.200.00
17	Pressure transmitter (only VCF)	98800-17180 0.8-2.5 bar	98800-17180 0.8-2.5 bar	98800-17180 0.8-2.5 bar	98800-17180 0.8-2.5 bar
		98800-17190 0.8-6 bar	98800-17190 0.8-6 bar	98800-17190 0.8-6 bar	98800-17190 0.8-6 bar
		98800-17200 2-10 bar	98800-17200 2-10 bar	98800-17200 2-10 bar	98800-17200 2-10 bar
		98800-17210 4-20 bar	98800-17210 4-20 bar	98800-17210 4-20 bar	98800-17210 4-20 bar
		98800-17360 8-40 bar	98800-17360 8-40 bar	98800-17360 8-40 bar	98800-17360 8-40 bar
18	Cap nut and compression ring for pres-	67.08.655.00	67.08.655.00	67.08.655.00	67.08.655.00
	sure transmitter (only VCF)	67.08.132.00	67.08.132.00	67.08.132.00	67.08.132.00
19	Sealing ring pressure transmitter (only	30.00.609.00	30.00.609.00	30.00.609.00	30.00.609.00
	VCF)				
70	Adjusting washer pressure transmitter	66.50.018.00	66.50.018.00	66.50.018.00	66.50.018.00
	(only VCF)				
21	Counternut pressure transmitter (only	67.97.090.00	67.97.090.00	67.97.090.00	67.97.090.00
	VCF)				
22	Cable gland	87.06.090.00	87.06.090.00	87.06.090.00	87.06.090.00
23	Blind plug	87.05.092.00	87.05.092.00	87.05.092.00	87.05.092.00
24	Outer grounding	30.00.503.00 1x	30.00.503.00 1x	30.00.503.00 1x	30.00.503.00 1x
		62.80.611.00 3x	62.80.611.00 3x	62.80.611.00 3x	62.80.611.00 3x
		62.62.519.00 2x	62.62.519.00 2x	62.62.519.00 2x	62.62.519.00 2x
		30.00.382.00 1x	30.00.382.00 1x	30.00.382.00 1x	30.00.382.00 1x
25	Name plate	order specific, specify device			
		serial number	serial number	serial number	serial number
26	Battery (cable included)	98800-16560	98800-16560	98800-16560	98800-16560
		92102-00200	92102-00200	92102-00200	92102-00200
27	Battery cover	30.00.597.00	30.00.597.00	30.00.597.00	30.00.597.00
28	Electronic (preconfigured) LCD display	98800-16296	98800-16296	98800-16296	98800-16296
	included				
29	LCD display	91501-00370	91501-00370	91501-00370	91501-00370
30	Power module	98800-16590	98800-16590	98800-16590	98800-16590



1	Cover with spiral spring and sealing	00.66.083.00 1x	00.66.083.00 1x	00.66.083.00 1x	00.66.083.00 1x
		00.66.145.00 1x	00.66.145.00 1x	00.66.145.00 1x	00.66.145.00 1x
		30.00.374.00 2x	30.00.374.00 2x	30.00.374.00 2x	30.00.374.00 2x
2	Electronic meter head complete	98800-17120 VMF	98800-17120 VM	98800-17120 VM	98800-17120 VM
		98800-17130 0.8-2.5bar	98800-17130 0.8-2.5bar	98800-17130 0.8-2.5bar	98800-17130 0.8-2.5bar
		98800-17140 0.8-6bar	98800-17140 0.8-6bar	98800-17140 0.8-6bar	98800-17140 0.8-6bar
		98800-17160 2-10bar	98800-17160 2-10bar	98800-17160 2-10bar	98800-17160 2-10bar
		98800-17170 4-20bar	98800-17170 4-20bar	98800-17170 4-20bar	98800-17170 4-20bar
		98800-17370 4-40bar	98800-17370 4-40bar	98800-17370 4-40bar	98800-17370 4-40bar
8	3-way-valve	84.01.908.14 steel galva-	84.01.908.14 steel galva-	84.01.908.14 steel galva-	84.01.908.14 steel galva-
		nized	nized	nized	nized
		30.00.646.00 stainless steel	30.00.646.00 stainless steel 30.00.646.00 stainless steel 30.00.646.00 stainless steel 30.00.646.00 stainless steel	30.00.646.00 stainless steel	30.00.646.00 stainless steel
4	Calibration cover with screws	91101-06732	91101-06732	91101-06732	91101-06732
		91203-00600	91203-00600	91203-00600	91203-00600
		61.76.017.00 2x	61.76.017.00 2x	61.76.017.00 2x	61.76.017.00 2x

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Dr.no.	Dr.no. Article description	DN200	DN250	DN300	
П	Measuring chamber complete with lubri- 00	00.50.310.00	00.51.937.00	00.52.868.00	
Н	Measuring chamber complete without lubrication		1		
2	Front ball bearing	65.19.356.00	65.19.359.00	65.19.359.00	
3	Rear ball bearing	65.19.353.00	65.19.356.00	65.19.356.00	
4	Drive shaft	00.50.313.00	00.59.099.00	00.52.864.00	
5	Disk and magnet (scew and ring in-	00.50.315.00 1x	00.51.929.00 1x	00.52.865.00 1x	
	cluded)	90.50.334.00 2x	62.40.121.00 2x	62.38.905.00 2x	
		62.40.121.00 2x	90.50.334.00 2x	90.50.334.00 2x	
		1	1		
9	Turbine wheel 45° aluminium	00.46.567.00	00.46.565.00	00.46.569.00	
	Turbine wheel 30° aluminium	00.46.877.00	00.46.878.00	1	
	Turbine wheel 45° plastic	00.52.934.00	1	00.46.879.00	
	Turbine wheel 30° plastic	00.52.952.00	1	1	
	Turbine wheel (aluminium) bushing	00.47.270.00 1x	00.46.619.00 1x	00.47.242.00 1x	
	Screws turbine wheek aluminium	60.64.035.00 3x	60.64.066.00 4x	60.64.066.00 4x	
	Set screw turbine wheel aluminum	1	1		
	Set screw turbine wheel plastic	1	1		
	Woodruff key	64.58.030.00 1x	64.58.040.00 1x	64.58.040.00 1x	
7	Nut turbine wheel	62.66.078.00	62.66.082.00	62.66.082.00	



R	M	

order specific, specify device 01.64.492.11 alternative 98800-17180 0,8-2,5 bar 01.64.492.41 standard 98800-17190 0,8-6 bar 98800-17210 4-20 bar 98800-17200 2-10 bar 98800-17360 8-40 bar 01.64.492.71 class A 00.64.330.00 1x 30.00.503.00 1x 62.62.519.00 2x 62.80.611.00 3x 30.00.382.00 1x 61.34.238.00 3x with PT1000 84.08.021.00 00.60.316.00 67.00.215.00 00.54.365.14 81.54.614.00 67.08.655.00 87.06.090.00 87.05.092.00 98800-16560 92102-00200 90.59.265.00 00.67.200.00 67.08.132.00 30.00.609.00 66.50.018.00 00.060.76.79 serial number 01.64.492.11 order specific, specify device 90.59.265.00 for PN25 and 01.64.492.10 alternative 98800-17180 0,8-2,5 bar 01.64.492.40 standard 98800-17190 0,8-6 bar 98800-17210 4-20 bar 98800-17200 2-10 bar 98800-17360 8-40 bar 01.64.492.70 class A PN10,16,ANSI150 90.59.266.00 for 00.64.315.00 1x 30.00.503.00 1x 62.80.611.00 3x 62.62.519.00 2x 30.00.382.00 1x 61.34.238.00 3x with PT1000 84.08.021.00 00.60.316.00 67.00.215.00 00.54.365.14 81.54.614.00 67.08.655.00 87.05.092.00 00.67.200.00 67.08.132.00 87.06.090.00 98800-16560 92102-00200 01.64.492.10 30.00.609.00 66.50.018.00 67.97.090.00 serial number order specific, specify device 01.64.492.08 alternative 98800-17180 0,8-2,5 bar 01.64.492.38 standard 98800-17190 0,8-6 bar 98800-17200 2-10 bar 98800-17210 4-20 bar 98800-17360 8-40 bar 01.64.492.68 class A 00.46.597.00 1x 30.00.503.00 1x 62.80.611.00 3x 62.62.519.00 2x 30.00.382.00 1x 61.34.211.00 2x with PT1000 84.08.021.00 00.60.316.00 67.00.215.00 00.54.365.14 81.54.614.00 00.67.200.00 67.08.655.00 87.05.092.00 01.64.492.08 67.08.132.00 30.00.609.00 66.50.018.00 67.97.090.00 87.06.090.00 98800-16560 90.59.266.00 serial number 92102-00200 Cap nut and compression ring for pres-Sealing ring pressure transmitter (only Adjusting washer pressure transmitter Counternut pressure transmitter (only Pressure transmitter (only VCF) Flow straightener with screws Screw-in connector (standard) sure transmitter (only VCF) Seal for screw connector Locking plate (only VCF) Battery (cable included) Lubrication pump Sealing ring G1/4 Outer grounding **Tthermowells** Check valve Cable gland Name plate Sensor VMI Sensor VCF Blind plug only VCF VCF) 10 12 13 13 14 15 15 16 17 18 19 20 21 2 3 2 25 26 6 ∞



30.00.597.00	98800-16296	91501-00370	98800-16590	00.66.083.00 1x	00.66.145.00 1x	30.00.374.00 2x	98800-17120 VM	98800-17130 0.8-2.5bar	98800-17140 0.8-6bar	98800-17160 2-10bar	98800-17170 4-20bar	98800-17370 4-40bar	84.01.908.14 steel galva-	nized	30.00.646.00 stainless steel	91101-06732	91203-00600	61.76.017.00 2x
30.00.597.00	98800-16296	91501-00370	98800-16590	00.66.083.00 1x	00.66.145.00 1x	30.00.374.00 2x	98800-17120 VM	98800-17130 0.8-2.5bar	98800-17140 0.8-6bar	98800-17160 2-10bar	98800-17170 4-20bar	98800-17370 4-40bar	84.01.908.14 steel galva-	nized	30.00.646.00 stainless steel 30.00.646.00 stainless steel 30.00.646.00 stainless steel	91101-06732	91203-00600	61.76.017.00 2x
30.00.597.00	98800-16296	91501-00370	98800-16590	00.66.083.00 1x	00.66.145.00 1x	30.00.374.00 2x	98800-17120 VM	98800-17130 0.8-2.5bar	98800-17140 0.8-6bar	98800-17160 2-10bar	98800-17170 4-20bar	98800-17370 4-40bar	84.01.908.14 steel galva-	nized	30.00.646.00 stainless steel	91101-06732	91203-00600	61.76.017.00 2x
Battery cover	Electronic (preconfigured) LCD display included	LCD display	Power module	Cover with spiral spring and sealing			lectronic meter head complete						3-way-valve			Calibration cover with screws		
27	28	29	30	31			32						33			34		



86.76.553.00

(Order number	Description
Ex	cpendable ma	aterials
	92102-00200	Power supply battery
	38.11.148.01	Lubricant 2-4°E/20°C TRZ/DKZ 1L
	38.11.148.05	Lubricant 2-4°E/20°C TRZ/DKZ 5L
Ad	ccessories	
	98800-16590	NonEx TME current module 4-20mA passive
	38.02.016.00	EExi supply f.4-20mA current output
	86.98.211.01	Power supply 24V/DC 1.4A surface mounted
	86.98.249.00	Ex-i power supply 24 V
	30.00.619.00	Transmitter power supply KFD2-STC5-1
	30.00.733.00	Transmitter power supply KFD2-STC5-Ex1
	35.00.013.00	Isolating amplifier TURCK IM1-12-T
	30.00.019.00	Interface/pulse separating module Datcom K3
	35.00.000.00	PS (230V/AC - 12V/DC) for K3 module

OMRON DC/DC adapter for Datcom K3



J Certificates and approvals

The **TME400** is approved for custody-transfer measurements. Approvals are available for operation in hazardous environments and for the Pressure Equipment Directive, which are provided as copies in the appendix.

- 1. EU Declaration of Conformity
- 2. NMI Evaluation Certificates
- 3. ATEX
- 4. IECEx
- 5. EU-Type Examination Certificate Directive 2014/34/EU
- 6. PED Module D
- 7. EU-Type Examination Certificate Module B Directive 2014/68/EU
- 8. Production Quality Assurance

Unfortunately, paper is not updated automatically, whereas technical development continuously advances. Therefore, we reserve the right to make technical changes in regard to the representations, specifications and certificates of these operating instructions. The latest version of this manual (and other devices) can be downloaded at your convenience from our Internet page:

www.rmg.com.



EU-Declaration of Conformity EU-Konformitätserklärung

((

We RMG Messtechnik GmbH Wir Otto – Hahri – Straße 5 35510 Butzbach Germany

Declare under our sole responsibility that the product is in conformity with the directives. Product is labeled according to the listed directives and standards and in accordance with the Type-Examination.

Entities in alleiniger Veranteering, dass das Produkt konform ist mit den Anforderungen der Richtlinien. Das entsprechend gekennzeichnete Produkt ist nach den aufgeführten Richtlinien und Normen hergestellt und stimmt mit dem Baumuster überein.

Product Turbine Meter TME400VM / Volume Corrector TME400VC

Produkt Turbinenradgaszähler TME400VM / Zustandsmengenumwerter TME400VC

Harmonisation Legislations Harmonislerungsrechtsvorschriften	EMV	ATEX	PED	
EU-Directives 2014/30/EU		2014/34/EU	2014/68/EU	
Marking Kennzeichen	-	(Ex) II 2G Ex is IIC T4 Gb	4	
Normative Documents Normative Dokumente	EN 61000-6-3:2012 EN 61000-4-3:2011 EN 61000-4-4:2013 EN 61000-4-6:2015 EN 61000-4-6:2014 EN 61000-4-6:2010 EN 61000-6-29:2001	EN 60079-0:2018 /AG:2020-02 EN 60079-11:2012	AD 2003 – Merkblätter	
EU Type-Examination issued by	Prüfbericht Test Report:	Modul B TUV 17 ATEX 207566 X	Modul B ISG-22-22-1096_Rev. 03	
EU-Baumusterprüfung ausgestellt durch	1-5557/17-01-03_A (Fa. CTC advanced)	TÜV Nord CERT GmbH Germany	TÜV Hessen Germany	
Approval of a Quality System by Anertenning eries Qualititissicherungssystems durch	27	Modul D BVS 20 ATEX ZOS/E139 Notified Body: D158 DEKRA EXAM Germany	Modul D 73 202 2839 Natified Body: 0091 TOV Hessen Germany	

RoHS

The object of the deciaration described above is in conformity with Directive 2011/65/EU of the European Parliament and of the Council of 8 June 2011 on the restriction of the use of certain hazardous substances in electrical and electronic equipment.

Der oben beschriebene Gegenstand der Erklärung erfüllt die Vorschriften der Richtlinie 2011/85/EU des Europäischen Padaments und des Rates vom 8. Juni 2011 zur Beschriinkung der Verwendung bestimmter gefährlicher Stoffe in Elektround Elektronikperäten.

RMG Messtechnik GmbH Butzbach, den 10.02.2023

Thorsten Dietz (CEO) Sascha Körner (Technical Manager)

Cita sier Genetlesteit Bulstech - Brightergericht Friedlung 1991 Geschäftsführung Romers Saumann, Thombin Dietz Gustlättenangement DIN EN 180 9001-2015

Salu 1 von



EU-Declaration of Conformity EU-Konformitätserklärung

CE

We RMG Messtechnik GmbH Wir Otto – Hahn – Straße 5 35510 Butzbach Germany

Declare under our sole responsibility that the product is in conformity with the directives. Product is labeled according to the listed directives and standards and in accordance with the Type-Examination.

Erklären in alleiniger Verantwortung, dass das Produkt konform ist mit den Anforderungen der Richtlinien. Das entsprechend gekennzeichnete Produkt ist nach den aufgeführten Richtlinien und Normen hergestellt und atimnt mit dem Baumuster überein.

Product Turbine Meter with optional EVCD, TME400VMF + TME400VCF

Produkt Turbinenradgaszähler mitohne Zustandsmengenumwerter, TME400VMF + TME400VCF

Harmonisation Legislations Harmonisierungsrechtsvorschriften	EMV	ATEX	PED	MID
EU-Directives	2014/30/EU	2014/34/EU	2014/68/EU	2014/32/EU
Marking Kannzeichen	-	EX) II 2G Ex la IIC T4 Gb	-	
Normative Documents	EN 61000-6-3:2012 EN 61000-4-2:2009 EN 61000-4-3:2011 EN 61000-4-5:2013 EN 61000-4-5:2015 EN 61000-4-8:2010 EN 61000-4-8:2010 EN 61000-6-29:2001	EN 60079-0-2018 /AC-2020-02 EN 60078-11-2012	AD 2000 - Mentdrätter	EN 12261.2018 EN 12405-1: 2006+A2:2010 Welmer-Guide 7:2
EC Type-Examination issued by EU-Baumusterprüfung ausgestellt von	Profesional Test Report: 1-8557/17-01-03_A (Fa. CTC advanced)	Modul B TOV 17 ATEX 207586 X TOV Nord CERT GmbH Germany	Modul B ISG-22-22-1097 Rev 01 TUV Hossen Germany	Model B T11741 / T11742 NMI Netherland
Approval of a Quality System by Aneniennung eines Qualititissicherungssystems durch	-	Modul D BVS 20 ATEX ZQS/E139 Notified Body: 0158 DEKRA EXAM Germany	Model D 73 202 2839 Notified Body: 0091 TÜV Hessen Germany	Modul D DE-M-AQ-PTB023 Notified Body: 0102 PTB Germany

RoHS

The object of the declaration described above is in conformity with Directive 2011/65/EU of the European Parliament and of the Council of 8 June 2011 on the restriction of the use of certain hazardous substances in electrical and electronic equipment.

Der oben beschriebene Gegenstand der Erklärung erfüllt die Vorschriften der Richtlinie 2011/65/EU des Europäischen Parlaments und des Raties vom 8. Juni 2011 zur Beschränkung der Verwendung bestimmter gefährlicher Stoffe in Elektround Elektronikgeräten.

RMG Messtechnik GmbH Butzbach, den 10.02.2023

Thorsten Dietz

Sascha Körner (Technical Manager)

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Bits der Gesellsuhah Butsham - Registergericht Priedberg 1993 253 Geschäftsführung Berbora Baumann, Thorsten Dietz Gestlättemenagement DIN EN INC 90012016

Saite 1 very







Evaluation Certificate

Number TC11907 revision 5 Project number 3651541 Page 1 of 1

Issued by

NMi Certin B.V.,

In accordance with

- WELMEC 8.8, 2017 "General and Administrative Aspects of the Voluntary System of Modular Evaluation of Measuring instruments under the MID* European Standard EN 12405-1:2005+A2:2010 "Gas meters – Conversion
- devices Part 1: volume conversion".

Producer RMG Messtechnik GmbH Otto-Hahn-Straße 5

35510 Butzbach Germany

A calculating and indicating device, intended to be used as part of an Part

electronic gas-volume conversion device (EVCD) or gas meter

TME400-VCF (config. 1a/1b*) TME400-VMF (config. 2a/2b*)

Manufacturer's mark or name : RMG

Conversion principle (config. 1a/1b*) : T, PT or PTZ

Conversion principle (config. 2a/2b*) None (* see description page 1)

-25 °C/+55 °C Ambient temperature range

Designed for : Condensing and non-condensing

humidity : M2/E2

Environment classes The intended location for the instrument is open.

Further properties are described in the annexes:

Description TC11907 revision 5;

Documentation folder TC11907-4.

Initially issued 4 September 2020

Remark This revision replaces the earlier versions, including its documentation folder.

Issuing Authority

NMi Certin B.V., Notified Body number 0122

4 May 2023

Certification Board

This document is issued under the provision that no liability is accepted and that the manufacturer shall indemnify third-party liability.

The designation of NMI Certin B.V. as Notified Body can be verified at http://ec.eurnpa.eu/growth/tools-databasesma

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145

NMi Certin B.V. Thinseweg 11 2629 JA Delft The Netherlands T +31 88 636 2332 now amile





EU-type examination certificate



Number T11741 revision 1 Project number 3651541 Page 1 of 1

NMi Certin B.V., Issued by

designated and notified by the Netherlands to perform tasks with respect to conformity modules mentioned in article 17 of Directive 2014/32/EU, after having established that the Measuring instrument meets the applicable

requirements of Directive 2014/32/EU, to:

Manufacturer RMG Messtechnik GmbH

Otto-Hahn-Strasse 5 D-35510, Butzbach

Germany

Measuring instrument A Turbine Gas Meter with optional EVCD

: TME400-VCF Types TME400-VMF

RMG Messtechnik Manufacturer's mark or name

Destined for the measurement of Gas volume Accuracy class Turbine meter Class 1,0

Environment classes : M1/E2 Environment temperature range -25 °C / +55 °C -25 °C / +55 °C Gas temperature range

Further properties are described in the annexes:

- Description T11741 revision 1; Documentation folder T11741-2.

Valid until 4 September 2030 Initially issued 4 September 2020

Remark This revision replaces the earlier versions, including its documentation

folder.

Issuing Authority

NMi Certin B.V., Notified Body number 0122

4 May 2023

Certification Board

NMi Certin 8.V. Thijsseweg 11 2629 JA Delft The Netherlands T+31 88 636 2332 www.nmi.nl

This document is issued under the provision that no liability is accepted and that the manufacturer shall indemnify third-party liability.

The designation of NMi Certin E.V. as Notified Body can be verified at http://ec.europa.es/growth/tools-databases/mando/

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146

Manual TME400-VCF · EN10 · September 18th, 2023







IECEx Certificate of Conformity

IECEx TUN 18.0009X

Page 2 of 4

Date of issue: 2022-12-12 Issue No: 3

Manufacturer: RMG

Otto-Hahn-Straße 5 35510 Butzbach

Manufacturing

Otto-Hahn-Straße 5 locations:

35510 Butzbach Germany

RMG

This certificate is issued as verification that a sample(s), representative of production, was assessed and tested and found to comply with the IEC Standard list below and that the manufacturer's quality system, relating to the Ex products covered by this certificate, was assessed and found to comply with the IECEx Quality system requirements. This certificate is granted subject to the conditions as set out in IECEx Scheme Rules, IECEx 02 and Operational Documents as amended

STANDARDS :

The equipment and any acceptable variations to it specified in the schedule of this certificate and the identified documents, was found to comply with the following standards

IEC 60079-0:2017 Explosive atmospheres - Part 0: Equipment - General requirements

IEC 60079-11:2011 Explosive atmospheres - Part 11: Equipment protection by intrinsic safety "\"

This Certificate does not indicate compliance with safety and performance requirements other than those expressly included in the Standards listed above.

TEST & ASSESSMENT REPORTS: A sample(s) of the equipment listed has successfully met the examination and test requirements as recorded in:

Test Report:

DE/TUN/ExTR18.0018/03

Quality Assessment Report:

DE/BVS/QAR08.0011/10



IECEx

IECEx Certificate of Conformity

Certificate No.:

IECEx TUN 18.0009X

Page 3 of 4

Date of issue:

2022-12-12

Issue No: 3

EQUIPMENT:

Equipment and systems covered by this Certificate are as follows:

Description of product

The electronic gas value corrector TME400 type VC, VM, VCF, VMF is an apparatus for use in gas explosion hazardous areas. It is used for gas measuring, control and regulating purposes by detection of pressure, temperature and volume pulses.

Type code

Electronic gas value corrector TME 400 type VC, VM, VCF, VMF

Electrical data:

See attachment for IECEx TUN 18.0009X issue 03.

Thermal data:

Ambient temperature range:

-25 °C ≤ Ta ≤ +55 °C

SPECIFIC CONDITIONS OF USE: YES as shown below:

- Electrostatic charge has to be avoided for all housing parts (TME400 and optional associated connection head). The warning label has to be observed.
- The earth terminal (TME400 and optional associated connection head) has to be connected with the potential equalization in the explosion hazardous area.



IECEx Certificate of Conformity IECEx TUN 18.0009X Page 4 of 4 Date of issue: 2022-12-12 Issue No: 3 DETAILS OF CERTIFICATE CHANGES (for issues 1 and above) Adding an alternative controller type EFM32GG880 (D10). The controller is not an Ex relevant component.
 The modification of C26 and C29 has already been taken into account in the issue 02 The conformity of the TME 400 electronic gas volume corrector type VC, VM, VCF, VMF with the current version of the IEC 60079-0:2017 and the IEC 60079-11:2011 standard has already been confirmed in the previous issue. Attachment to IECEx TUN 18,0009X issue 03.pdf



TÜV NORD CERT GmbH Hannover Office Am TÜV 1 30519 Hannover Germany



Page 1 of 4 Attachment to IECEx TUN 18.0009X issue No.: 3

General product information:

Description of product:

The electronic gas value corrector TME 400 type VC, VM, VCF, VMF is an apparatus for use in gas explosion hazardous areas.

It is used for gas measuring, control and regulating purposes by detection of pressure, temperature and volume pulses.

Type code:

Electronic gas value corrector TME 400 type VC, VM, VCF, VMF

Electrical data:

Supply circuit (Terminal X6; 2 and 3) in type of protection Intrinsic Safety Ex ia IIC

Only for connection to a certified intrinsically safe circuit

Maximum values: Ui = 10.7 V I_i = 219 mA Pi = 325 mW

Effective internal capacitance: C = 7 nF Effective internal inductance: Li = 300 µH

Supply circuit battery, internal (Plug connector X12; 1 and 2) connection to internal battery Saft, type LS33600, 17 Ah or

XENO, type XL 205-F, 19 Ah

Signal input in type of protection Intrinsic Safety Ex ia IIC

(Terminals X6; 4 and 5) Maximum values: U₀ = 5.9 V I_o = 3 mA P_o = 5 mW

Characteristic line: linear

Ex ia	IIC		
max, permissible external inductance	200 µH	100 µH	50 µH
max, permissible external capacitance	4100 nF	5000 nF	6200 nF

RS 485 and signal input (Terminals X6; 6 and 7) in type of protection Intrinsic Safety Ex ia IIC

Maximum values: $U_0 = 5.9 \text{ V}$ $I_0 = 60 \text{ mA}$

Po = 88 mW

Characteristic line: linear

Ex ia	IIC		
max, permissible external inductance	1700 µH	700 µH	200 µH
max, permissible external capacitance	2100 nF	2600 nF	3100 nF

P17-F-610 Rev. 01 / 06.18



TÜV NORD CERT GmbH Hannover Office Am TÜV 1 30519 Hannover Germany



Page 2 of 4 Attachment to IECEx TUN 18.0009X issue No.: 3

RS 485 and signal input in type of protection Intrinsic Safety Ex ia IIC

Only for connection to a certified intrinsically safe circuit Maximum values: (Terminals X6; 6 and 7)

U_i = 10.7 V L = 219 mA P₁ = 325 mW

Effective internal capacitance: C = 2.1 nF Effective internal inductance: L = 300 µH

Pulse output in type of protection Intrinsic Safety Ex ia IIC

(Terminals X3; 1 ... 6) Maximum values: $U_0 = 5.9 \text{ V}$

 $I_0 = 2 \text{ mA}$ $P_0 = 3 \text{ mW}$

Ex ia	IIC		
max. permissible external inductance	200 µH	100 µH	50 µH
max, permissible external capacitance	4100 nF	5000 nF	6200 nF

Pulse output in type of protection Intrinsic Safety Ex ia IIC

(Terminals X3; 1 ... 6) Only for connection to a certified intrinsically safe circuit Maximum values:

U = 30 V I = 120 mA Pr = 1.2 W

Effective internal capacitance: C_i = 3 nF

The effective internal inductance is negligibly small.

in type of protection Intrinsic Safety Ex ia IIC Only for connection to a certified intrinsically safe circuit Current output (Terminals X9; 1 and 2)

Maximum values: U = 28 V L= 110 mA P_i = 805 mW

Effective internal capacitance: C_i = 2 nF Effective internal inductance: Li = 300 µH

Optional pulse output in type of protection Intrinsic Safety Ex ia IIC

(Terminals X9; 1 and 2) Maximum values:

Uo = 5.9 V $I_0 = 1 \text{ mA}$ $P_0 = 1 \text{ mW}$

Ex ia	IIC		
max. permissible external inductance	200 µH	100 µH	50 µH
max, permissible external capacitance	4100 nF	5000 nF	6200 nF

Rev. 01 / 06.18 P17-F-610



TÜV NORD CERT GmbH Hannover Office Am TÜV 1 30519 Hannover Germany



Page 3 of 4 Attachment to IECEx TUN 18.0009X issue No.: 3

Impulse input Reed/Wiegand, internal

(Terminals X5; 1 ... 4)

in type of protection Intrinsic Safety Ex ia IIC

Maximum values: U₀ = 5.9 V

 $l_0 = 6 \, \text{mA}$ $P_e = 8 \text{ mW}$

Characteristic line: linear

Ex ia	IIC		
max. permissible external inductance	20000 µH	10000 µH	5000 µH
max, permissible external capacitance	1800 nF	1900 nF	2100 nF

Pressure sensor circuit, internal

(Terminals X8; 1 ... 4)

in type of protection Intrinsic Safety Ex ia IIC

Maximum values: Uo = 5.9 V lo = 100 mA

Po = 148 mW Characteristic line: linear

Ex ia	1	IC
max. permissible external inductance	30 µH	25 µH
max, permissible external capacitance	4100 nF	2000 nF
Sensor	UTC30	TI-1

Pt1000 temperature input, internal

(Terminals X11; 1 and 2)

in type of protection Intrinsic Safety Ex ia IIC

Maximum values: Up = 5.9 V

 $I_0 = 9 \text{ mA}$ $P_c = 13 \text{ mW}$

Characteristic line: linear

Ex is	IIC		
max. permissible external inductance	500 µH	200 µH	100 µH
max. permissible external capacitance	3200 nF	4000 nF	4900 nF

All maximum values Lo and Co are also allowed to be utilized as concentrated capacitances and as concentrated inductances.

For safety reasons, all intrinsically safe circuits are galvanically interconnected with each other via GND potential and safely galvanically separated from earth potential.

At interconnection of intrinsically safe circuits, the rules for interconnection of intrinsically safe circuits have to be observed.

Thermal data:

Ambient temperature range:

-25 °C ≤ Ta ≤ +55 °C

P17-F-610 Rev. 01 / 06.18



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Page 4 of 4 Attachment to IECEx TUN 18.0009X issue No.: 3

Details of Change:

- Adding an alternative controller type EFM32GG880 (D10). The controller is not an Ex relevant component.
- The modification of C26 and C29 has already been taken into account in the issue 02

The conformity of the TME 400 electronic gas volume corrector type VC, VM, VCF, VMF with the current version of the IEC 60079-0:2017 and the IEC 60079-11:2011 standard has already been confirmed in the previous issue.

Specific Conditions of Use

- Electrostatic charge has to be avoided for all housing parts (TME400 and optional associated connection head). The warning label has to be observed.
- The earth terminal hast to be connected with the potential equalization in the explosion hazardous area (TME400 and optional associated connection head).

P17-F-610 Rev. 01 / 06.18



TUV NORD

Translation

(1) EU-Type Examination Certificate

 Equipment and protective systems intended for use in potentially explosive atmospheres, Directive 2014/34/EU



(4) for the product: Electronic gas value corrector TME 400 Type VC, VM, VCF, VMF

(5) of the manufacturer: RMG Messtechnik GmbH

(6) Address: Otto-Hahn-Str. 5

35510 Butzbach Germany

Order number: 8003047082

Date of issue: See signature

- (7) The design of this product and any acceptable variation thereto are specified in the schedule to this EU-Type Examination Certificate and the documents therein referred to.
- (8) The TÜV NORD CERT GmbH, Notified Body No. 0044, in accordance with Article 17 of the Directive 2014/34/EU of the European Parliament and the Council of 26 February 2014, certifies that this product has been found to comply with the Essential Health and Safety Requirements relating to the design and construction of products intended for use in potentially explosive atmospheres given in Annex II to the Directive. The examination and test results are recorded in the confidential ATEX Assessment Report No. 22 203 325538.
- (9) Compliance with the Essential Health and Safety Requirements has been assured by compliance with:

EN IEC 60079-0:2018/AC:2020-02

EN 60079-11:2012

except in respect of those requirements listed at item 18 of the schedule.

- (10) If the sign "X" is placed after the certificate number, it indicates that the product is subject to the Specific Conditions for Use specified in the schedule to this certificate.
- (11) This EU-Type Examination Certificate relates only to the design, and construction of the specified product. Further requirements of the Directive apply to the manufacturing process and supply of this equipment. These are not covered by this certificate.
- (12) The marking of the product shall include the following:
 - (Ex) II 2 G Ex ia IIC T4 Gb

TÜV NORD CERT GmbH, Am TÜV 1, 45307 Essen, notified by the central office of the countries for safety engineering (ZLS), Ident. Nr. 0044, legal successor of the TÜV NORD CERT GmbH & Co. KG Ident. Nr. 0032

The deputy head of the notified body

Hanover office, Am TÜV 1, 30519 Hannover, Tel. +49 511 998-61455, Fax +49 511 998-61590

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P17-F-011 Rev. 02/11.21 Page 1/5

155

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(13) SCHEDULE

(14) EU-Type Examination Certificate TÜV 17 ATEX 207566 X Issue 03

(15) Description of product

Description:

The electronic gas value corrector TME 400 type VC, VM, VCF, VMF is an apparatus for use in gas explosion hazardous areas.

It is used for gas measuring, control and regulating purposes by detection of pressure, temperature and volume pulses.

Type code:

Electronic gas value corrector TME 400 type VC, VM, VCF, VMF

Electrical data:

Supply circuit In type of protection Intrinsic Safety Ex ia IIC

(Terminal X6; 2 and 3) Only for connection to a certified intrinsically safe circuit

Maximum values: U_i = 10.7 V I_i = 219 mA P_i = 325 mW

Effective internal capacitance: C_i = 7 nF Effective internal inductance: L_i = 300 μ H

Supply circuit battery, internal Connection to internal battery Saft, type LS33600, 17 Ah

(Plug connector X12; 1 and 2) or XENO, type XL 205-F, 19 Ah

Signal input In type of protection Intrinsic Safety Ex ia IIC (Terminals X6; 4 and 5) Maximum values:

U_o = 5.9 V I_o = 3 mA

P_o = 5 mW Characteristic line: linear

Ex ia	IIC		
max. permissible external inductance	200 µH	100 µH	50 µH
max. permissible external capacitance	4100 nF	5000 nF	6200 nF

RS 485 and signal input In type of protection Intrinsic Safety Ex ia IIC

(Terminals X6; 6 and 7) Maximum values:

 $U_0 = 5.9 \text{ V}$ $I_0 = 60 \text{ mA}$ $P_0 = 88 \text{ mW}$

Characteristic line: linear

Ex ia	IIC		
max. permissible external inductance	1700 µH	700 µH	200 µH
max. permissible external capacitance	2100 nF	2600 nF	3100 nF

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P17-F-011 Rev. 02/11.21 Page 25





Schedule to EU-Type Examination Certificate TÜV 17 ATEX 207566 X Issue 03

In type of protection Intrinsic Safety Ex ia IIC RS 485 and signal input

Only for connection to a certified intrinsically safe circuit (Terminals X6; 6 and 7)

Maximum values: $U_i = 10.7 \text{ V}$ I, = 219 mA $P_{i} = 325 \text{ mW}$

Effective internal capacitance: C_i = 2.1 nF Effective internal inductance: Li = 300 µH

Pulse output In type of protection Intrinsic Safety Ex ia IIC

(Terminals X3; 1 ... 6) Maximum values:

 $U_0 = 5.9 \text{ V}$ $I_0 = 2 \text{ mA}$ $P_a = 3 \text{ mW}$

Exia		IIC	
max. permissible external inductance	200 µH	100 µH	50 µH
max, permissible external capacitance	4100 nF	5000 nF	6200 nF

In type of protection Intrinsic Safety Ex ia IIC Pulse output

(Terminals X3; 1 ... 6) Only for connection to a certified intrinsically safe circuit

Maximum values: $U_i = 30 \text{ V}$ Ii = 120 mA P. = 1.2 W

Effective internal capacitance: Ci = 3 nF

The effective internal inductance is negligibly small.

In type of protection Intrinsic Safety Ex ia IIC Current output

(Terminals X9; 1 and 2) Only for connection to a certified intrinsically safe circuit Maximum values:

U = 28 V I = 110 mA P_i = 805 mW

Effective internal capacitance: Ci = 2 nF Effective internal inductance: Li = 300 µH

Optional pulse output In type of protection Intrinsic Safety Ex ia IIC (Terminals X9; 1 and 2) Maximum values:

 $U_0 = 5.9 \text{ V}$ $I_o = 1 \text{ mA}$

 $P_c = 1 \text{ mW}$

Ex ia	IIC			
max. permissible external inductance	200 µH	100 µH	50 μH	
max. permissible external capacitance	4100 nF	5000 nF	6200 nF	

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P17-F-011 Rev. 02/11.21 Page 3/5





Schedule to EU-Type Examination Certificate TÜV 17 ATEX 207566 X Issue 03

Impulse input Reed/Wiegand, internal (Terminals X5; 1 ... 4) In type of protection Intrinsic Safety Ex ia IIC

Maximum values: U_o = 5.9 V I_c = 6 mA

P_o = 8 mW Characteristic line: linear

Ex ia	IIC			
max. permissible external inductance	20000 µH	10000 µH	5000 µH	
max. permissible external capacitance	1800 nF	1900 nF	2100 nF	

Pressure sensor circuit, internal (Terminals X8; 1 ... 4) In type of protection Intrinsic Safety Ex ia IIC

Maximum values: U_o = 5.9 V

I_o = 100 mA P_o = 148 mW

Characteristic line: linear

Ex ia	, I	ic
max, permissible external inductance	30 µH	25 µH
max. permissible external capacitance	4100 nF	2000 nF
Sensor	UTC30	TI-1

Pt1000 temperature input, internal

(Terminals X11; 1 and 2)

In type of protection Intrinsic Safety Ex ia IIC

Maximum values:

 $U_o = 5.9 \text{ V}$ $I_o = 9 \text{ mA}$ $P_o = 13 \text{ mW}$

Characteristic line: linear

Ex ia	IIC 500 µH 200 µH		
max. permissible external inductance	500 µH	200 µH	100 µH
max. permissible external capacitance	3200 nF	4000 nF	4900 nF

All maximum values L_o and C_o are also allowed to be utilized as concentrated capacitances and as concentrated inductances.

For safety reasons, all intrinsically safe circuits are galvanically interconnected with each other via GND potential and safely galvanically separated from earth potential.

At interconnection of intrinsically safe circuits, the rules for interconnection of intrinsically safe circuits have to be observed.

Thermal data:

Ambient temperature range:

-25 °C ≤ Ta ≤ +55 °C

(16) Drawings and documents are listed in the ATEX Assessment Report No. 22 203 325538

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P17-F-011 Rev. 02/11.21 Page 4/5

Manual TME400-VCF · EN10 · September 18th, 2023





Schedule to EU-Type Examination Certificate TÜV 17 ATEX 207566 X Issue 03

(17) Specific Conditions for Use

- Electrostatic charge has to be avoided for all housing parts (TME400 and optional associated connection head). The warning label has to be observed.
- The earth terminal hast to be connected with the potential equalization in the explosion hazardous area (TME400 and optional associated connection head).

(18) Es	sential	Health	and	Safety	Req	uireme	ents
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no additional ones

- End of EU-Type Examination Certificate -

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P17-F-011 Page 5/5

159

Manual TME400-VCF · EN10 · September 18th, 2023







TÜV Technische Überwachung Hessen GmbH

Industrie Service Hans – Böckler – Straße 4 Telefon: 06403 / 9006 – 0

35440 Linden Fax: 06403 / 9008 - 20



ZERTIFIKAT

(EU-BAUMUSTERPRÜFBESCHEINIGUNG FÜR BAUMUSTER)

(EU-type examination certificate - production type)

EU-Baumusterprüfung (Modul B für Baumuster) nach Richtlinie 2014/68/EU EU-type examination (Module B - production type) according to directive 2014/68/EU

Zertifikat - Nr.: ISG-22-22-1097_Rev. 01

RMG Messtechnik GmbH Name und Anschrift Otto-Hahn-Strasse 5 des Herstellers: D-35510 Butzbach Name and postal address of the manufacturer.

Hiermit wird bestätigt, dass das unten genannte Baumuster die Anforderungen der Richtlinie 2014/68/EU erfüllt.

We herewith certify that the type mentioned below meets the requirements of the directive 2014/68/EU.

siehe Beiblätter zu/ see attached sheet: ISG-22-22-1097_Rev. 01 Prüfbericht - Nr.: Test report No.:

Turbinradgaszähler TME400-VMF /-VCF DN50, DN80, DN100, DN150, DN200 Bezeichnung:

Designation:

Turbinradgaszähler TME400-VMF / -VCF Geltungsbereich:

siehe Beiblätter zu/ see attached sheet to: ISG-22-22-1097_Rev. 01 Scope of examination:

Prūfobjekt: druckhalt. Ausrüstungsteil (pressure accessory) Inspection item:

1-IV

Kategorie: Category:

Fertigungsstätte: Otto-Hahn-Str. 5, D-35510 Butzbach Manufacturing plant:

siehe Beiblätter zu/ see attached sheets to: ISG-22-22-1097_Rev. 01 Gültig bis:

Valid:

Bemerkungen / Hinweise:

Remarks / hints:

Die Zertifikate ISG-22-22-1097_Rev.-- vom 03.11.2022 und ISG22-12-1978 Rev. F vom 27.11.2019 sind hiermit ersetzt und verlieren ihre Güttigkeit! I The certificates ISG-22-22-1097_Rev. -- deled 03.11.2022 ans ISG-22-12-1976 Rev. F deled

27.11.2019 thier hereby replaced and loses thier validity?

Natilizaria 0091 Steller

Die zulässigen Einsatztemperaturen und die zugetassenen Materialien der Turbinenradgaszähler sind der Entwurfsprüfung des Baumuster zu entnehmen. / The permitted operating temperatures and the permitted materials of the turbine wheel

Anlagen: siehe Beiblatt zu/ see a

documents: ISG-22-22-1097_Rev. 01

TÜV Technische Überwachung Hessen GmbH

Hesse Notified body, No.: 0091

Linden, 10.01.2023

place, date

Umseitige Hinweise beachten / see hints overleaf

ISG 22_22-1097_REV_01_RMG_B+8_TME400-VWF +VGF-Date



Production Quality Assurance Notification

Equipment and Protective Systems intended for use in potentially explosive atmospheres Directive 2014/34/EU

Annex IV - Module D: Conformity to type based on quality assurance of the production process Annex VII - Module E: Conformity to type based on product quality assurance

Notification number: **BVS 20 ATEX ZQS/E139**

Product category: Equipment and components equipment-group II, category 2G: Manufacturing and sale of Volume Meters,

Electronic Correctors and Gas Analysers, Electrical equipment and devices



Manufacturer: RMG Messtechnik GmbH

Address: Otto-Hahn-Strasse 5, 35510 Butzbach, Germany

Site(s) of RMG Messtechnik GmbH, Otto-Hahn-Strasse 5, 35510 Butzbach, Germany RMG Messtechnik GmbH, Heinrich-Lanz-Strasse 9, 67259 Beindersheim, manufacture:

The certification body of DEKRA Testing and Certification GmbH, Notified Body No 0158 in accordance with Article 17 of the Council Directive 2014/34/EU of 26 February 2014 notifies that the manufacturer has a production quality system, which complies with Annex IV of the Directive.

This quality system in compliance with Annex IV of the Directive also meets the requirements of

Annex VII.

In the updated annex all products covered by this notification and their type examination certificate numbers are listed.

- This notification is based on audit report ZQS/E139/20 issued 2020-11-20. Results of periodical re-assessments of the quality system are a part of this notification.
- This notification is valid from 2020-10-28 until 2023-10-28 and can be withdrawn if the manufacturer does not satisfy the production quality assurance surveillance according to Annex IV and VII.
- According to Article 16 (3) of the Directive 2014/34/EU the CE marking shall be followed by the identification number 0158 of DEKRA Testing and Certification GmbH as notified body involved in the production control phase.

DEKRA Testing and Certification GmbH Bochum, 2020-11-20

Managing Director

This is a translation from the German original, tribitation only the German wording shall be valid and binding.

Page 1 of 1 - Johnsmorr 342009000

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DEKRA Testing and Certification Cerebi, Handwerkstr. 15, 70365 Sautigart, Germany Certification body. Dinendalhistis 19, 44609 Bochum, Germany Phone +49,234,3696-400, Fax +49,234,3696-401, e-mail DTC-Certification-body@dekra.com

Manual TME400-VCF · EN10 · September 18th, 2023





Manual TME400-VCF $\,\cdot\,$ EN10 $\,\cdot\,$ September 18th, 2023

Contact

Subject to technical changes

More information

If you would like to learn more about the products and solutions from RMG, visit our website:

www.rmg.com

or contact your local sales representative

RMG Messtechnik GmbH

Otto-Hahn-Straße 5 35510 Butzbach, Germany Phone: +49 (0) 6033 897 – 0 Fax: +49 (0) 6033 897 – 130

Email: service@rmg.com

